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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

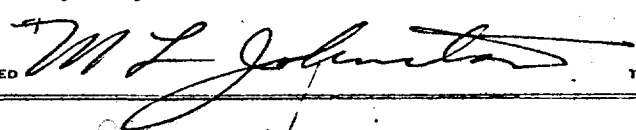
5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5189	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	State Section "6" Com.
Marathon Oil Company	8. Farm or Lease Name
3. Address of Operator	State Section "6" Com.
P.O. Box 2409 Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM	Undesignated
THE <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 4017'; KDB 4037' EST	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12-1/4" hole to 5000'.
2. Ran 4980', 9-5/8", 40 and 36#/ft. casing.
3. Cemented 9-5/8" casing at 5000' with 2900 sx class "C" HOCO Lite w/10# salt /Sx and 1/4# Flocele/sx followed w/250 sx class "C" cement w/2% CaCl/sx.
4. Circulated 150 sx cement to pit.
5. Tested BOP and casing to 2500#. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE <u>Petroleum Engineer</u>	DATE <u>6-3-75</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 4 1975

OIL CONSERVATION COMM.  
HOBBS, N. M.