

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-25068
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name F. M. Holloway
8. Well No. 3
9. Pool name or Wildcat Knowles South Devonian

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name F. M. Holloway
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	8. Well No. 3
c. Name of Operator Chevron U.S.A., Inc.	9. Pool name or Wildcat Knowles South Devonian
d. Address of Operator P.O. Box 1150 Midland, TX 79702	
e. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line	
Section 13 Township 17S Range 38E NMPM Lea County	

10. Date Spudded N/A	11. Date T.D. Reached N/A	12. Date Compl. (Ready to Prod.) N/A	13. Elevations (DF & RKB, RT, GR, etc.) 3687 GL	14. Elev. Casinghead N/A
15. Total Depth 12080	16. Plug Back T.D. 5281	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name None				20. Was Directional Survey Made None
21. Type Electric and Other Logs Run GR-CNL-CCL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.325	N/A	320	N/A	325sxs	Circ.
9.625	36 & 40	4998	N/A	2150sxs	Circ.
5.5	15.5 & 17	12055	N/A	250sxs	-
-	-	-	-	-	-
-	-	-	-	-	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	-	-	-	-	2.875	60	-
-	-	-	-	-	-	-	-

26. Perforation record (interval, size, and number) 5362-5430 4in. gun, 0 deg. phased, total 24 holes, @ 11HPF Grayburg	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5281 - 9625	100sxs cmt.
	5393 - 5533	2000 gal. 15 % NEFE

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 		Title Tech. Assistant	
Printed Name M. D. Hagner		Date 08/14/91	

FOR RECORD ONLY