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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Jake L. Hamon & Gulf Oil Corporation
Address
611 Petroleum Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fannye M. Holloway	Well No. 3	Pool Name, Including Formation Knowles Devonian, South	Kind of Lease State, Federal or Fee Fee
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 13 , Township 17S Range 38E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Nat'l Bk Bldg., Fort Worth, Texas 76102					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 13	Twp. 17S	Rge. 38E	Is gas actually connected? Yes	When November 1963

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-24-75	Date Compl. Ready to Prod. 10-25-75		Total Depth 12,080		P.B.T.D. --			
Pool Knowles, South	Name of Producing Formation Devonian		Top Oil/Gas Pay 12,047		Tubing Depth 12,010			
Perforations Open hole from 12,055 to 12,080					Depth Casing Shoe 12,055			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		320.0		325 sacks			
12-1/4	9-5/8		4,998.1		2150 sacks			
8-3/4	5-1/2		12,055.0		250 sacks			
5-1/2 csng	2-3/8 tbg		12,010.0		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-19-75	Date of Test 10-28-75	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 50#	Casing Pressure Packer	Choke Size 1/2"
Actual Prod. During Test	Oil-Bbls. 135	Water-Bbls. 0	Gas-MCF 143

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul N. Barton
(Signature)
Petroleum Engineer
(Title)
October 28, 1975
(Date)

OIL CONSERVATION COMMISSION
APPROVED **OCT 30 1975**, 19
BY **Jerry Lepton**
TITLE **ADMINISTRATIVE**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.