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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Jake L. Hamon**  
Address  
**611 Petroleum Building, Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Fannye M. Holloway</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>Knowles Devonian, South</b>	Kind of Lease State, Federal or Fee <b>Fee</b>
Location Unit Letter <b>G</b> ; <b>1980</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line of Section <b>13</b> , Township <b>17S</b> Range <b>38E</b> , NMPM, <b>Lea</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Amoco Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>2300 Continental Nat'l Bk Bldg., Fort Worth, Texas 76102</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Phillips Building, Odessa, Texas 79760</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>B</b>	Sec. <b>13</b>	Twp. <b>17S</b>	Rge. <b>38E</b>	Is gas actually connected? <b>Yes</b>	When <b>November 1963</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>8-24-75</b>	Date Compl. Ready to Prod. <b>10-25-75</b>		Total Depth <b>12,080</b>		P.B.T.D. <b>--</b>			
Pool <b>Knowles, South</b>	Name of Producing Formation <b>Devonian</b>		Top Oil/Gas Pay <b>12,047</b>		Tubing Depth <b>12,010</b>			
Perforations <b>Open hole from 12,055 to 12,080</b>					Depth Casing Shoe <b>12,055</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17-1/2</b>	<b>13-3/8</b>		<b>320.0</b>		<b>325 sacks</b>			
<b>12-1/4</b>	<b>9-5/8</b>		<b>4,998.1</b>		<b>2150 sacks</b>			
<b>8-3/4</b>	<b>5-1/2</b>		<b>12,055.0</b>		<b>250 sacks</b>			
<b>5-1/2 csng</b>	<b>2-3/8 tbg</b>		<b>12,010.0</b>		<b>None</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

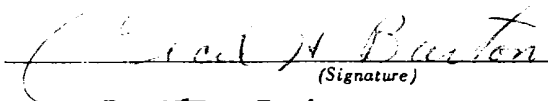
Date First New Oil Run To Tanks <b>10-19-75</b>	Date of Test <b>10-28-75</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>24 hrs</b>	Tubing Pressure <b>50#</b>	Casing Pressure <b>Packer</b>	Choke Size <b>1/2"</b>
Actual Prod. During Test	Oil - Bbls. <b>135</b>	Water - Bbls. <b>0</b>	Gas - MCF <b>143</b>

GAS WELL

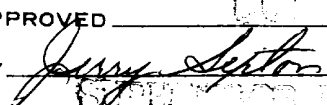
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
**Petroleum Engineer**  
(Title)  
**October 28, 1975**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19  
BY  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

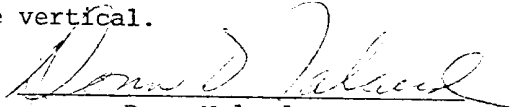
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Deviation Record  
October 8, 1975

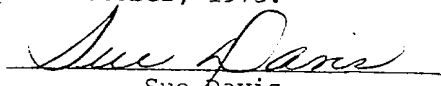
TO: New Mexico Oil Conservation Commission  
FROM: Jake L. Hamon  
SUBJECT: F. M. Holloway #3, 1980'/N, 1980'/E, Sec. 13, T-17-S, R-38-E  
Lea County, New Mexico

284'	1/2 deg.
787'	1/2
1748'	3/4
2015'	1/2
2359'	3/4
2652'	1/2
3150'	1/2
3679'	1
4208'	1/2
4677'	3/4
4979'	3/4
5435'	1
5869'	3/4
6225'	3/4
6734'	1
7136'	1
7572'	3/4
7665'	3/4
8107'	1
8482'	1
9007'	1
9473'	1/2
9906'	1
10,433'	1
10,716'	1
11,211'	1
11,678'	1 3/4
12,054'	1 1/2
12,075'	1 1/2

BEFORE ME, the undersigned authority on this day personally appeared Donn Noland, known to me to be the person and officer whose name is subscribed to the foregoing instrument, and states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

  
Donn Noland

SUBSCRIBED AND SWORN to before me the 8th day of October, 1975.

  
Sue Davis

Notary Public in and for Midland  
County, Texas  
My Commission Expires

June 1, 1977