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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Fanny M. Holloway	
9. Well No. 3	
10. Field and Pool, or Wildcat South Knowles Devonian	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Jake L. Hamon
3. Address of Operator 611 Petroleum Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17 - S</u> RANGE <u>38 - E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3686.7' Gr. 3704' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Drilled 12-1/4" hole to 5000'
- Ran 9-5/8" casing as following from bottom to top:

19 Jts 9-5/8", LT&C, 40# S-95	780.11'
6 Jts 9-5/8", LT&C, 40# N-80	252.91'
3 Jts 9-5/8", LT&C, 40# K-55	125.76'
41 Jts 9-5/8", ST&C, 40# K-55	1,572.83'
15 Jts 9-5/8", ST&C, 36# J-55	567.67'
41 Jts 9-5/8", LT&C, 40# N-80	1,705.83'
125 Jts Total on elevators	5,005.11'
- 9-5/8" casing set at 4998.11' K.B. Cemented with 1900 sx of HOWCO lite weight cement followed by 250 sacks of Class C cement. Plug down at 8:40 A.M. 9-4-75. Cement circulated to surface.
- WOC 24 hrs, pressured casing to 1500 psi for 30 mins. Had no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cecil H. Barton</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-5-75</u>
Orig. Signed by John Runyan Geologist		
APPROVED BY _____	TITLE _____	DATE <u>SEP</u>

CONDITIONS OF APPROVAL, IF ANY: