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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Fannye M. Holloway	
9. Well No. 3	
10. Field and Pool, or Wildcat South Knowles Devonian	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Jake L. Hamon		8. Farm or Lease Name Fannye M. Holloway	
3. Address of Operator 611 Petroleum Bldg., Midland, Texas 79701		9. Well No. 3	
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17 - S</u> RANGE <u>38 - E</u> NMPM.		10. Field and Pool, or Wildcat South Knowles Devonian	
15. Elevation (Show whether DF, RT, GR, etc.) 3686.7' Gr. 3704' K.B.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Spudded at 3:30 P. M. 8-24-75
- Drilled 17-1/2" hole to 320'
- Ran 13-3/8" casing as follows from bottom to top:
 

1 Jt 13-3/8", ST&C, 72# S-80	23.13'
2 Jts 13-3/8", ST&C, 68# K-55	64.91'
3 Jts 13-3/8", Buttress, 68#, K-55	110.83'
4 Jts 13-3/8", Buttress, 72#, S-95	127.70'
10 Jts Total on elevators	326.57'
- Casing set at 320' K.B. Cemented with 325 sacks of Class C cement. Plug Down at 3:15 A.M. 8-25-75. Cement circulated to surface.
- WOC 24 hrs. Pressure tested 13-3/8" casing and BOP's to 1000 psi. Held pressure for 30 mins with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl N. Barton TITLE Petroleum Engineer DATE 9-5-75

Orig. Signed by John Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_