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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
10/14/75

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Fannye M. Holloway
9. Well No. 3
10. Field and Pool, or Wildcat South Knowles Devonian
12. County Lea
19. Proposed Depth 12,300'
19A. Formation Devonian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3686.7 G.L.
21A. Kind & Status Plug. Bond Blanket*
21B. Drilling Contractor Undetermined
22. Approx. Date Work will start August 1, 1975

1a. Type of Work	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Jake L. Hamon	
3. Address of Operator 611 The Petroleum Bldg., Midland, Texas 79701	
4. Location of Well UNIT LETTER G LOCATED 1980' FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 13 TWP. 17-S RGE. 38-E NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"		40'	6 yds. Redi-Mix	Surface
17 1/2"	13 3/8"	48#	300'	300	Circulate to surf
12 1/4"	9 5/8"	32# & 36#	5000'	1750	Circulate to surf
8 3/4"	5 1/2"	17# & 20#	12,300	500	10,000'

Operator proposes to drill to the Devonian formation anticipated at or above 12,300'. Any significant shows of oil or gas will be drill stem tested. If oil or gas production is indicated in any zone penetrated, 5 1/2" casing will be set and cemented and the production zone perforated. If necessary, the production zone will be acidized or hydraulically fractured.

Fresh water gel mud will be used from the surface to T.D.

two blowout preventers of at least 3000# working pressure will be installed on the surface and used throughout the drilling program. Blowout preventers will be tested when installed and operated daily.

The telephone number of operators designated agent is 915/682-5218

Jake L. Hamon bond no. 67721-12-1402-53 filed by U.S. Fidelity & Guaranty 12-5-53

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. L. Hamon Title Production Superintendent Date 7-11-75

(This space for Seal Use)

Les Clements

APPROVED BY Oil & Gas Insp.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

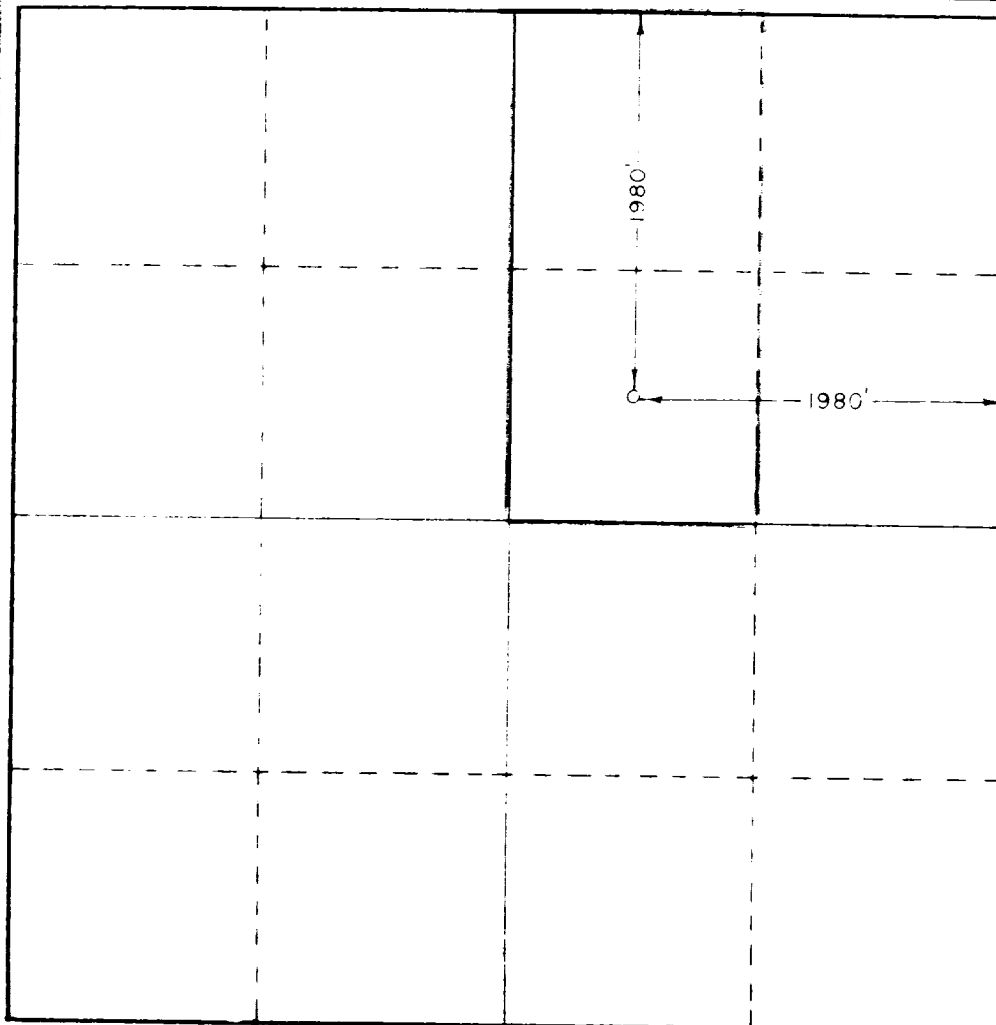
Owner Jake L. Hamon			Lease Holloway			Well No. 3		
Section G	Section 13	Township 17 South		Range 38 East	County Lea			
Date of Dedication of Well: 1980								
feet from the North line and			feet from the East line					
Dedicated Acreage: 3686.7		Producing Formation Devonian		Pool South Knowles Devonian		Dedicated Acreage: 80 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) None

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

H. W. Shaw

Name *H. W. Shaw*

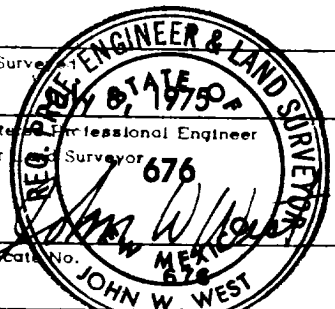
Position **Production Superintendent**

Company **Jake L. Hamon**

Date **7/11/1975**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **July 8, 1975**
Registered Professional Engineer and/or Surveyor **676**
Certificate No. **JOHN W. WEST**



Fannye M. Holloway No.31

