

IP (Devonian) OH 12,055-080' F 135 ROPD. Pot based on 24 hr test thru 1/2" chk. COR 1059; Grav 47.3; IP 50#

CONTR Tri-Service OPR'S ELEV 3687' 00, 3704' KB PD 12,300' RT

F.R. 7-21-75
(Devonian)
8-27-75 Drlg 1229' redbed
9-3-75 Drlg 4970' anhy
9-11-75 Drlg 7379'
9-17-75 Drlg 9250' 1m & sh
9-23-75 Drlg 10,825' 1m & sh
9-31-75 TD 11,693'; Reaming
10-6-75 TD 12,075'; On DST 12,060-075'
DST (Devonian) 12,055-065', open 2 hrs, rec 30'
GCM, 1 hr ISIP 482#, FP 92-92#, 2 hr FSIP 894#,
HP 5684-5684#

11-2-32 NM

LEA
HAMON, JAKE L.

Knowles, S. NM
3 Holloway, Fanny M. - Page #2
Sec 13, T17S, R38E

10-14-75 TD 12,075'; MORT
DST (Devonian) 12,060-075', open 4 hrs, GTS
in 6 mins, rec 644' oil + 292' HO&GCM + 124'
wtr, 1 hr 30 min ISIP 1917#, FP 229-390#,
2 hr FEIP 802#, BHT 162 deg
10-29-75 TD 12,080'; Swbg
Deepened to 12,080'
Acid (12,055-080') 500 gals
Swbd 20 BO in 2 hrs 30 mins (12,055-080')
Acid (12,055-080') 1500 gals
Swbd 55 BO + 13 BAW in 10 hrs (12,055-080')
11-3-75 TD 12,080'; Complete
Acid (12,055-080') 5000 gals

11-2-32 NM

11-3-75 Continued
LOG TOPS: Anhydrite 2340', Yates 3551',
San Andres 5430', Glorieta 6850', Wolfcamp
9310', Strawn 10,810', Atoka 11,040',
Mississippian 11,266', Devonian 12,047'
11-8-75 COMPLETION ISSUED

11-2-32 NM

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

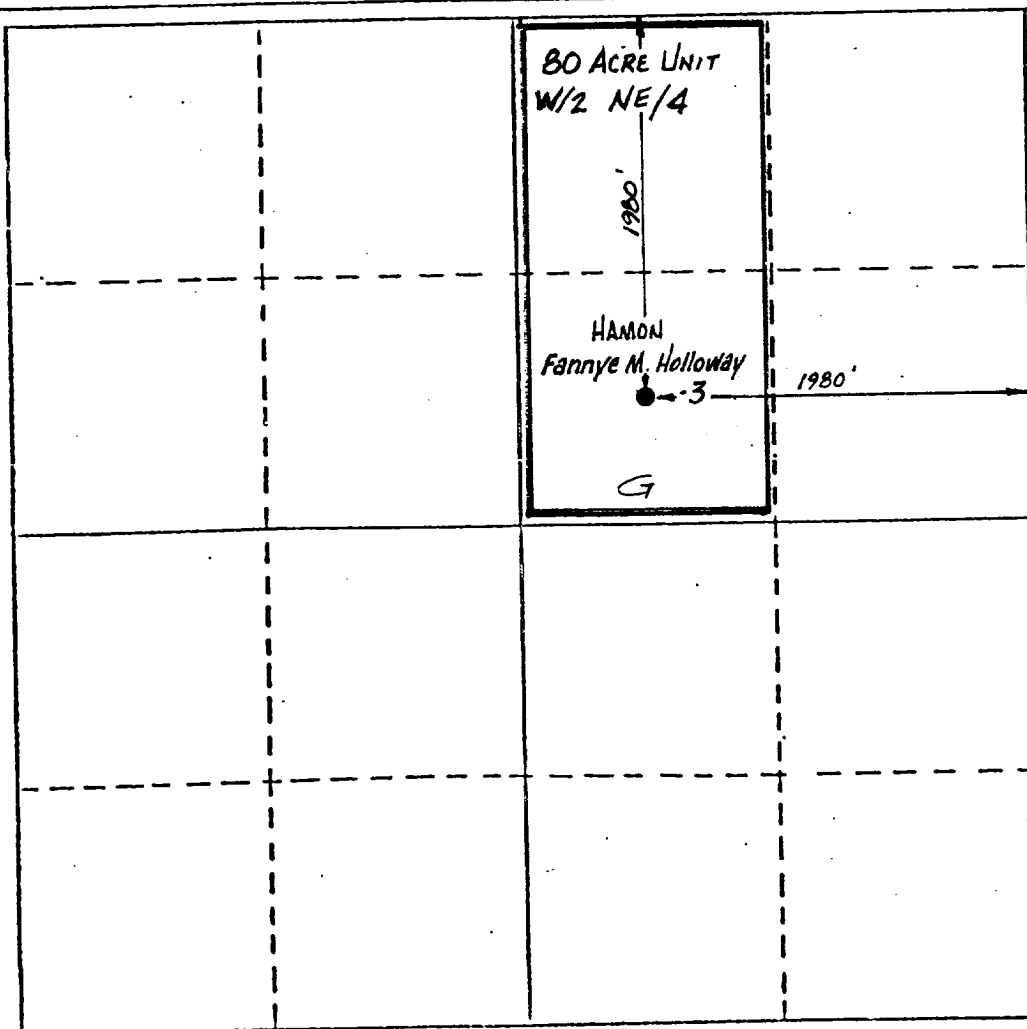
Operator HAMON OPERATING COMPANY		Lease Fannye M. Holloway		Well No. 3
Unit Letter G	Section 13	Township 17 S	Range 38 E	County Lea
Actual Footage Location of Well: 1980 feet from the EAST line and 1980 feet from the NORTH line SEC. 13				
Ground Level Elev. 3686'	Producing Formation DEVONIAN	Pool KNOWLES DEVONIAN S.	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) **NONE**

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James F. Massey
Name
James F. Massey

Position
President

Company
Hamon Operating Company

Date
March 24, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

