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Appropriate District Office
DISTRICT 1
P.C. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.C. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWARIE AND ALITHODIZATION

I.	TOT	RANSPOR					l			
Operator	Well API No.									
Sidney Lanier	30-025-25080									
Address										
C/O Oil Reports & Reason(s) for Filing (Check proper b	<u> Gas Services.</u> vax)	Inc. P.	<u> </u>	Box 755	, Hobbs, ther (Please ex	<u>- NM 8824</u> plain)	41			
New Well		in Transporter	of:		iective	,				
Recompletion		Dry Gas		LII.	rective	1/1/90				
Change in Operator XX If change of operator give name	Casinghead Gas								<u> </u>	
and address of previous operator	Conoco Inc.,	<u>10 Desta</u>	Dri	ve West	Midland	d, Texas	79705			
II. DESCRIPTION OF WE	LL AND LEASE									
Lease Name	Well No. Pool Name, Inclu			VVV			of Lease No.			
Meyers Location	11	1 Lovingto			n Paddock			Araderal or Fee		
	O . 660	Fact Eng.	. No	orth Li	. 6	560 ₁				
		rea rrom	The	<u> </u>	ne and	, , , , , , , , , , , , , , , , , , ,	et From The	West	Line	
Section 3 Tow	vnship 17S	Range	37E	, N	ІМРМ,	Lea			County	
III. DESIGNATION OF TR	ANSPORTER OF	OH AND N	d a most	DAL CAS						
Nume of Authorized Transporter of C	or Cond	densate -	MAIU			hich approve	d conv of this	form is to be a		
Conoco Inc., Surface Transportation				Address (Give address to which approved copy of this form is to be sent) P. O. Box 2587, Hobbs, NM 88241						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
J. L. Dayis If well produces oil or liquids, Unit Sec. Twp. Rg			Pas	211 North Colorado, Midland, TX 79701 Logis gas actually connected? When?						
give socation of tanks.		11751	37E	1	Yes	Whe		/10/76		
f this production is commingled with	that from any other lease o	or pool, give co	mmingl	ing order num	ber:			/10/70		
V. COMPLETION DATA	low			1	·					
Designate Type of Completi	ion - (X)	ell Gas V	Veil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	Date Compl. Ready to Prod.			1	L	P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.)	Non- of Date:			T. 01.0						
ELEVALUM (DI , KKD, KI , OK, ELC.)	Name of Producing	romation		Top Oil/Gas	Pay		Tubing Dep	oth		
erforations				<u> </u>			Depth Casii	ng Shoe		
							Sept. Casi.	ig sike		
TUBING, CAS		i, CASING	NG AND CEMENTING RECORD							
HOLE SIZE	CASING & T	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
. TEST DATA AND REQU	EST FOR ALLOW	ADIC	· · · ·							
			d moust h	he equal to or	exceed to all	o a bla Kan dhi				
tate First New Oil Run To Tank		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)								
zagin of Test		<u></u>								
Engin of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
ciua: Prod. During Test Oil - Bbls.			·		Water - Bbls.			Gas- MCF		
GAS WELL										
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condens	ate/MMCF		Gravity of C	ondensate		
sting Method (publ., back pr.)	Tuhing Pressure (Shu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
orang motion (paos, oracz pr.)	t-m)									
I. OPERATOR CERTIFI	CATE OF COME	PLIANCE								
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION Approved Date Approved						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
of the second se	y knowledge and belief.			Date	Approved	d t	• • • • • • • • • • • • • • • • • • •			
- Wanni Hake	<i>y</i> .			_						
Signature Donna Holler Agent				Ву		•	-	<u> (64)</u>		
Printed Name	Agen	Title								
3/27/91	505-393-2		_	1106_				-		
L'ELL	Tele	phone No.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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