1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	REQUES	CONSERVATION COMV ON T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C=104 Supersedes Old C=104 and C=110 Ellocitive 1=1=65 - GAS
	Mesa Petroleum Co.			
	P.O. Box 2009, Amarillo, Texas 79189			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: instease allowable			lowabl e
•	Oil Dry Gas Change in Ownership Casinghead Gas Condensate Condensate			
И.	DESCRIPTION OF WELL ANI) LEASE	· ·	
	Lease Name MEYERS	Well No. Pool Name, Including	Kind of Let	Lease No.
	Location	1 Lovington Pac	ddock State, Fede	ral or Fee Fee
:	Unit Letter	0Feet From TheOTThL	ine and <u>660</u> Feet From	n The West
	Line of Section 3 T	175	27E	Lea
	· · · · · · · · · · · · · · · · · · ·		, 14ME M,	Lea County
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of O	TER OF OIL AND NATURAL G	AS	
	Koch Oil Co.	or Condensate	Address (Give address to which appr P.O. Box 1558 Brooks	oved copy of this form is to be sent)
	Name of Authorized Transporter of C	asinghead Gas 🕅 or Dry Gas 🗍	P.O. Box 1558, Brecke Address (Give address to which appr	oved copy of this form is to be sent)
	Tipperary Corporatio		500 W. Illinois, Midla	and, Texas 79701
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. D 3 17 37	Is gas actually connected?	hen 2-10-76
	f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	2 10 70
IV. COMPLETION DATA				
	Designate Type of Completi	on - (X) X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded (WO) 9-5-85	Date Compl. Ready to Prod. 9-15-85	Total Depth	P.B.T.D.
t	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	8590 ' Top Oil/Gas Pay	6416' Tubing Depth
ł	3769' GR	Paddock	6380'	6287'
	6380'-6398'			Depth Casing Shoe
ļ	TUBING, CASING, AND CEMENTING RECORD			
╞	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ		13 3/8'' 8 5/8''	358'	375
	7 778''	4 1/2"	4150' 8590'	300/150
ļ				
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours)			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
\vdash	9-18-85 Length of Test	11-5-85 Tubing Pressure	Pumping Casing Pressure	
	24	35		Choke Size
	Actual Prod. During Test	Oil+Bbls, 19	Water-Bbls. 43	Gas-MCF
i_	· · · · · · · · · · · · · · · · · · ·	1	ر۳	1
	Actual Prod. Test+MCF/D			
	Actual Prod, 1681+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	ERTIFICATE OF COMPLIAN			
••• •	ENTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION APPROVED DEC 1 2 1985	
1	hereby certify that the rules and r	egulations of the Oil Conservation /ith and that the information given		
	bove is true and complete to the	best of my knowledge and belief.		
	()		TITLE DISTRICT I SUPERVISOR	
	$\left(1, p, 1 \right)$	···) · ·	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or desper- well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.	
	arend un	unings		
	Regulatory Clerk	urcj V		
	December 10 1985	le)		
-	December 10, 1985 (Date)		Fill out only Sections I, II, HI, and VI for changes of on	
	(Da		well name or number, or transporter, or other such change of condi-	

XC: WF, CR, Reg., Acctg, Reservoir. Land. Expl., Partners

DEC 11 1985

R SC W V 30

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