

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
Mesa Petroleum Co.  
Address  
P.O. Box 2009, Amarillo, Texas 79189  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name MEYERS	Well No. 1	Pool Name, including Formation Lovington Paddock	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter, D, 660 Feet From The north Line and 660 Feet From The west Line of Section 3 Township 17S Range 37E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, Texas 76024				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Tipperary Corporation	Address (Give address to which approved copy of this form is to be sent) 500 W. Illinois, Midland, Texas 79701				
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 3	Twp. 17	Rge. 37	Is gas actually connected? When Yes 2-10-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded (WO) 9-5-85	Date Compl. Ready to Prod. 9-15-85	Total Depth 8590'	P.S.T.D. 6416'					
Elevations (DF, RKB, RT, GR, etc.) 3769' GR	Name of Producing Formation Paddock	Top Oil/Gas Pay 6380'	Tubing Depth 6287'					
Perforations 6380-6398'						Depth Casing Shoe 8590'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		358'		375			
11"	8 5/8"		4150'		300/150			
7 7/8"	4 1/2"		8590'		300/500			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-18-85	Date of Test 10-2-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 2	Water-Bbls. 61	Gas-MCF 4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (p.p.m., back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Carol Cummings*  
(Signature)

Regulatory Clerk

(Title)

December 4, 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 6 - 1985

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the flow tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely, for use on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

XC: WF, CR, Reg., Acctg, Reservoir, Land, Expl., Partners

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DEC 5- 1985

O.C.D.  
HOBBS OFFICE