

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	
REGULATOR	

MESA PETROLEUM CO.

Address

1000 VAUGHN BUILDING/MIDLAND TEXAS 79701-4493

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☒

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Meyers	Well No. 1	Pool Name, including Formation West Knowles Drinkard	Kind of Lease State, Federal of <u>Fee</u>	Lease
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>17S</u> Range <u>37E</u> , NMPM, LEA				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Tipperary Corporation	Address (Give address to which approved copy of this form is to be sent) 500 West Illinois, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 3	Twp. 17	Rge. 37	Is gas actually connected? Yes	When 2-10-76

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v.	Diff. R.
Date Spudded (WO) 7-1-82	Date Compl. Ready to Prod. 7-10-82	Total Depth 8590'	P.B.T.D. 8540'					
Elevations (DF, RKB, RT, CR, etc.) 3769' GR	Name of Producing Formation Drinkard	Top Oil/Gas Pay 8164'	Tubing Depth 8413'					
Perforations 8318'---8382'						Depth Casing Shoe 8590'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	358'	375
11"	8 5/8"	4150'	300/150
7 7/8"	4 1/2"	8590'	300/500

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-11-82	Date of Test 7-13-82	Producing Method (Flow, pump, gas lift, etc.) Pump (Harbison Fisher 2"x1-14/"x20"x24')	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 40	Oil-Bbls. 40	Water-Bbls. 27	Gas-MCF 23

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

cc: NMOC(6), TLS, CEN RCDS, ACCTG, MEC, LAND, HOBBS,
CTY, LMC, D&M, REM, PARTNERS, FILE

R. J. M.
(Signature)

REGULATORY COORDINATOR

7-22-82

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19__

BY _____ Orig. Signed by

Les Clements

TITLE _____ Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for r
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a
well name or number, or transporter, or other such change of con

Separate Forms C-104 must be filed for each port in ne
completed wells.