SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. ALITHODIZATION TO TRANSPORT OF AND NATURAL CAN	
FILE REQUEST FOR ALLOWABLE AND	Form C-104
AND	Supersedes Old C-104 and C-
U.S.G.S. ALITHODIZATION TO TRANSPORT OF AND MATERIAL	Effective 1-1-65
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	S
LAND OFFICE	
IRANSPORTER OIL	
GAS	
OPERATOR	
I. PRCRATION OFFICE	
Mesa Petroleum Co	
CON Cible Town News Widlesd Town 70701	
904 Gihls Tower West, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)	
Reason(s) for filing (Check proper box) New Well Change in Transporter of:	国 別 AZ NAY 概
Recompletion X Oil Dry Gas	2/1/26
Change in Ownership Casinghead Gas Condensate	FUTION TO 144070
in Jernath.	
If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL	
PRINCIPLE DE PRINCIPLE DE LOR DE LOR DE L'ANGLE PRINCIPLE PRINCIPLE DE L'ANGLE PRINCIPLE PRINCIPLE DE L'ANGLE PRINCIPLE PRINCIPL	
II. DESCRIPTION OF WELL AND LEASE	
	ind of Lease
Meyers 1 Undesignated (Paddock) s	tate, Federal or Fee Fee
Location	
Unit Letter D; 660 Feet From The North Line and 660 Feet From The	West
2.00 410 110	
Line of Section 3 Township 17S Range 37E , NMPM, Lea	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil 🐧 or Condensate 🗌 Address (Give address to which approved	•
Koch Oil Company P. O. Box 1558, Breckenric	dge, TX 76024
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved	copy of this form is to be sent)
Phillips Petroleum Co. 311 Phillips Building, Ode	essa, TX 79760
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When	
give location of tanks. D 3 17S 37E No	
If this production is commingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA	
Designate Type of Completion - (X)	lug Back Same Resiv. Diff. Resiv
^	, X
	.B.T.D.
	3216'
Pool Name of Producing Formation Top Oil/Gas Pay T	ubing Depth
Pool Undesiganted (Paddock) Name of Producing Formation Top Oil/Gas Pay Top Oil/Gas Pay (6380)	ubing Depth 6349!
Pool Name of Producing Formation Top Oil/Gas Pay Tundes iganted (Paddock) Paddock 63801 (Paddock) Paddock	ubing Depth 5349 ' epth Casing Shoe
Pool Name of Producing Formation Top Oil/Gas Pay Tundes iganted (Paddock) Paddock 6380' Ferforations 6380'-6398'	ubing Depth 6349!
Pool Name of Producing Formation Top Oil/Gas Pay Tundes iganted (Paddock) Paddock 6380 1 (Ferforations 6380 1 - 6398 1 TUBING, CASING, AND CEMENTING RECORD	ubing Depth 6349! epth Casing Shoe 8590!
Pool Name of Producing Formation Top Oil/Gas Pay T Undes iganted (Paddock) Paddock 6380 ' (8380 '-6398 ' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET	ubing Depth 6349 epth Casing Shoe 8590 SACKS CEMENT
Pool Undesiganted (Paddock) Paddock Perforations 6380'-6398' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 17-1/2 13-3/8 358	sacks CEMENT
Name of Producing Formation Top Oil/Gas Pay Undestiganted (Paddock) Paddock 6380 6380 6380 6380	SACKS CEMENT 375 300 + 150
Pool Undesiganted (Paddock) Paddock Perforations 6380'-6398' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 17-1/2 13-3/8 358	sacks CEMENT
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Pool Name of Producing Formation Top Oil/Gas Pay Top Oil/G	SACKS CEMENT 375 300 + 150 300 + 190
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Pool Name of Producing Formation Top Oil/Gas Pay Top Oil/G	sacks CEMENT 375 300 + 150 300 + 190 must be equal to or exceed top allow to.) hoke Size DN COMMISSION 19 sliance with RULE 1104. for a newly drilled or deepened

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. December 11, 1975 (Date) Separate Forms C-104 must be filed for each pool in multiply 1-RHN R-Partne completed wells.

XC: 5-NMOCC. 1-JLF. 1-1MC. 1-MFC

(Title)