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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Meyers	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
West Knowles, Drinkard	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator:
Mesa Petroleum Co.
3. Address of Operator:
904 Gihls Tower West, Midland, Texas 79701
4. Location of Well:
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 17S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3769' GR 3781 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole at 10:00 AM on 8-8-75. Drilled to 358'. Ran 10 jts of 13 3/8" 54.5# K-55 ST&C casing to 358' and cemented with 375 sx Class "H" with 2% cc. Good returns while cementing. Circulated 20 sx. WOC 24 hrs. Tested csg to 750 psi - 30 min - OK. Drilled 11" hole to 4150' on 8-13-75. Ran 8 5/8" casing as follows:

2437.28 (55 jts) 24# K-55 ST&C  
1123.11 (39 jts) 32# K-55 ST&C  
1.00 float shoe  
4161.39 Set @ 4150' RKB.

Installed guide shoe with insert baffle on top of first joint. Centralizers on middle of first joint and on top of joint # 2 and # 4. Cemented with 300 sx HLW + 10# salt/sx followed by 150 sx Class "C" with 2% cc. Good returns. PD @ 7:15 AM. WOC 18 hrs, top of cement by temperature survey was 2800'. Tested csg to 1500 psi - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE August 15, 1975

APPROVED BY John TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: