

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO	8. Farm or Lease Name MEYERS
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 3 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat WEST KNOWLES DRINKARD
11. Elevation (Show whether DF, RT, GR, etc.) 3769' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover to abandon Paddock formation and recomplete to Drinkard commenced on 7-1-82. Squeezed Paddock perms from 6380'--98' with 100 sx "H" + 4/10% D-60 + 2% CaCl on 7-2-82. Acidized Drinkard perms from 8318'--8382' with 20,000 gal 50 Qual foamed 20% NE-FE acid in 2 stages with 30 ball sealers. Set 2 3/8" tubing at 8413' and started well pumping on 7-10-82. Pump tested until 7-21-82 making 14 BOPD, 3 BLW, and 15 MCF. Workover completed 7-22-82.

XC: NMOCD(6), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, REM, FILE, (PARTNERS)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. M. A. TITLE REGULATORY COORDINATOR DATE 7-22-82

Orig. Signed by

Les Clements

TITLE

DATE

APPROVED BY Oil & Gas

CONDITIONS OF APPROVAL, IF ANY: