DISTRIBUTE	- -		NEY	MEXICO OIL CONS	SERVATION COMMISS	ION	Form C-101 Revised 1-1	
U.S.G.S.							STATE	te Type of Leave rec () 1 6 Gas Leave No.
AF	PLICATIO	DN FOR P	ERMIT TO	DRILL, DEEPEN	, OR PLUG BACK		7. Unit Agr	cement Fan.e
b. Type of Well OIL X CAS WELL X 2. Name of Operator			DEEPEN PLUG BACK X				B. Farm or Lease Name Meyers 9. Well No.	
Mesa Petroleum Co 3. Address of Operator 904 Gihls Tower West, Midland, TX 79701 4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE							10. Field and Pool, or Wildcat Undesignated Paddock	
AND 660	FEET FROM	THE WO	est		TWP. 175 RGE.	37E NMPM	12. County Lea	
21. Elevetions (Shows 3781 RKB	whether DF.		ł	& Status Plug. Bond	19. Protosed Depth See below 21B. Drilling Contractor		k 22. Approx	20. Retary or C.T. Completion Unit
23.		an	Blar P		<u>Permian Well Se</u> D CEMENT PROGRAM	rvice	<u> </u>	on Approval
SIZE OF HOLE 17 1/2		SIZE OF CASING		WEIGHT PER FOO	358		F CEMENT EST. TOP	
7 7/8		8 5/8 4 1/2		24-32 11.6#	4,150 8,590		√ + 500 √ + 500	2800 T.S. 5064 C.B.L.
Drinkard av of sand dum	approxii erages 2 ped on t	mate into 28-30 BO Cop (app	ervals o PD- A r roximate	f 6380'-98' an etrievable bri lv 25' of fill	rfs 8313'838 d 6420'-6440'. dge plug would) to isolate th roduction of 30	Production be set at e Drinkaro	on from : 8250' w	the ith 2 sacks
						• (
		,						
ABOVE SPACE DES	CRIBE PRO	POSED PRO	OGRAM: 1F PP F ANY.	OPOSAL \$5 TO DEEPEN O	R PLUG BACK, GIVE DAYA O	N PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
nereby certify that the	information	D. Alan	and comple	ete to the best of my kn	· .		•	
(This	space for St	ate Use)	f.	title DIVISION	Liiginieer	D	nie <u>0ct</u>	ober 23, 1975
ONDITIONS OF APPR	OVAL. IF	INVI	<u>~</u>	TITLE		D	ATE	