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Form C-104
Revised 1-1-66

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ ☒ ☐
5. State Oil & Gas Lease No.

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
E. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Meyers	
2. Name of Operator Mesa Petroleum Co.										9. Well No. 1	
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701										10. Field and Pool, or Wildcat W. Knowles, Drinkard	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM										12. County Lea	
THE <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM											
15. Date Spudded 8-8-75		16. Date T.D. Reached 9-1-75		17. Date Compl. (Ready to Prod.) 9-21-75		18. Elevations (DF, RKB, RT, GR, etc.) 3781 RKB 3769 GR		19. Elev. Casinghead 3769			
20. Total Depth 8590'		21. Plug Back T.D. 8540'		22. If Multiple Compl., How Many ---		23. Intervals Drilled By --> All		Rotary Tools		Cable Tools	
24. Producing Intervals, of this completion - Top, Bottom, Name 8318'-8382' Drinkard										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run SNP, DLL										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		54.5		358		17 1/2		375		-	
8 5/8		24-32		4150		11		300 HLW + 150		-	
4 1/2		10.5 - 11.6		8590		7 7/8		300 HLW + 500		-	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE DEPTH SET PACKER SET	
										2 3/8 8484	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
8318-27 (0.25") 1 JSPF						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
8330-37 (0.25") 1 JSPF						8364-82 2000 gal 15% + 25 balls					
8343-60 (0.25") 1 JSPF						8343-60 2000 gal 15% + 25 balls					
8364-82 (0.38') 1 JSPF						8318-8337 2000 gal 15% + 25 balls					
33. PRODUCTION											
Date First Production 9-16-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Prod.			
Date of Test 10-11-75		Hours Tested 24		Choke Size		Prod'n. For Test Period --> 42		Oil - Bbl. 42		Gas - MCF 21	
Flow Turning Press. --		Casing Pressure 45		Calculated 24-Hour Rate --> 42		Oil - Bbl. 42		Gas - MCF 21		Water - Bbl. --	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By B. Jacobs					
35. List of Attachments DST Summary, C-104, Deviation report											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Michael P. Houston</u> TITLE <u>Division Engineer</u> DATE <u>October 14, 1975</u>											