

COPIES RECEIVED	
CONTRIBUTION	
STAFF	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Meyers
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Knowles, Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3781 RKB 3769 GR		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 8590' on 9-1-75. Logged, then ran 4½" casing as follows:

1758.91 (43 jts) 4½" 11.6# K-55 LT&C (Bottom)

6026.59 (145 jts) 4½" 10.5# K-55 ST&C

814.86 (20 jts) 4½" 11.6# K-55 LT&C (Top)

8600.35' (208 jts) set @ 8590' RKB. Installed Howco guide shoe, with insert float in first collar. Installed centralizers on mid shoe joint and top of joint # 2,4,6, & 8. Cemented with 300 sx HLW + 15# salt + ¼# flocele followed by 500 sx Pozmix + 8# salt + 0.3% CFR-2. Bumped plug at 4:45 AM 9-3-75. Floats held. Released rig, will test casing when completion unit moves in..

RUCU on 9-9-75, casing tested to 2000 psi - 30" - OK on 9-10-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston

TITLE Division Engineer

DATE September 5, 1975

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: