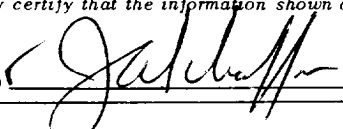


DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-103  
Revised 1-1-65

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				5. State Oil & Gas Lease No. <b>B-155-1</b>	
2. Name of Operator <b>TEXACO Inc.</b>				7. Unit Agreement Name <b>West Vacuum Unit</b>	
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>				8. Farm or Lease Name <b>West Vacuum Unit</b>	
4. Location of Well UNIT LETTER <b>I</b> LOCATED <b>1360</b> FEET FROM THE <b>South</b> LINE AND <b>150</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>33</b> TWP. <b>17-S</b> RGE. <b>34-E</b> NMPM				9. Well No. <b>51</b>	
15. Date Spudded <b>11-19-75</b>		16. Date T.D. Reached <b>11-26-75</b>		10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b>	
17. Date Compl. (Ready to Prod.) <b>12-16-75</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4035' (OR)</b>		11. Elev. Casinghead <b>4035'</b>	
20. Total Depth <b>4600'</b>		21. Plug Back T.D. <b>4760'</b>		22. If Multiple Compl., How Many <b>-</b>	
23. Intervals Drilled By <b>Rotary Tools</b>		24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Perforated 5 1/2" OD Csg w/2-JSPP @ 4515', 31', 40', 74', 93', 4531', 41', 56', 73', 85', 93', 4701', 07', 12', &amp; 4717'.</b>		25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray - Compensated Neutron</b>				27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE <b>6 5/8"</b>	WEIGHT LB./FT. <b>28.6#</b>	DEPTH SET <b>355'</b>	HOLE SIZE <b>12 1/8"</b>	CEMENTING RECORD <b>350 EX.</b>	AMOUNT PULLED <b>-0-</b>
<b>5 1/2"</b>	<b>14#</b>	<b>4600'</b>	<b>7 7/8"</b>	<b>200 EX.</b>	<b>-0-</b>
29. LINER RECORD					
SIZE <b>None</b>	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforated 5 1/2" OD Csg. w/2-JSPP @ 4515', 31', 40', 74', 93', 4531', 41', 56', 73', 85', 93', 4701', 07', 12', & 4717'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
<b>4515'-4717'</b>		<b>2000 gal. 15% NE Acid</b>			
		<b>Frac w/30,000 gal. cross linked Polymer using 1.5/20/40 Sand per gal.</b>			
33. PRODUCTION					
Date First Production <b>12-16-75</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Submersible Pump</b>			Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>12-13-75</b>	Hours Tested <b>24</b>	Choke Size <b>-</b>	Prod'n. For Test Period <b>19</b>	Oil - Bbl. <b>19</b>	Gas - MCF <b>TSTM</b>
Flow Tubing Press. <b>-</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>19</b>	Oil - Bbl. <b>19</b>	Gas - MCF <b>TSTM</b>	Water - Bbl. <b>486</b>
					Gas - Oil Ratio <b>TSTM</b>
					Oil Gravity - API (Corr.) <b>36.7</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By <b>A. D. Hammon</b>
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE <b>Asst. Dist. Supt.</b>		DATE <b>1-7-76</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	<b>1575</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	<b>1705</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	<b>2750</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	<b>4600</b>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0-	2924	2924	Redbed				
2924	3476	552	Anhy & Salt				
3476	4800	1324	Anhy				
	4800		Total Depth				