DISTRIBUTION	ŧ								Hevis	ed 1-1-65	
ANTA FE			NEWN			ERVATION	COMMISSION		5a. Indica State	ite Type of Lea	
ILE .S.G.S.		WELL	COMPLE	TION OR	RECON	PLETION	REPORT A	ND LOG		Dil & Gas Lease	Fee
AND OFFICE			A ]						B-1	55-1	
PERATOR			$\mathcal{O}$					1	<u> IIIII</u>		IIIII
TYPE OF WELL									7 Unit A	greement Name	
THE OF WELL		OIL WELL	GAS	<b></b> ]	[]						The 4 t
TYPE OF COMPLE		WELL []	WELL	L r		OTHER				r Lease Name	<u>V64-4 V</u>
NEW WO WELL OVI Nameof Operator		DEEPEN	PLUG BACK	DIFI RES		OTHER			9. Well No	t Vacuus	a Unit
TEXACO Inc									51		
Address of Operator					(c. 10 - 1	•			10. Field	and Pool, or Wi	ildcat
P. O. Box	728,	Hobbs,	New Me	x160	882	40			San A	n Oreybu ndres	n.a
Location of Well											
T LETTER	LDCAT	. 136	O FEET FR	OM THE	Souti		150	EET FROM			
					7	IIIII	IIIXIIII	IIIII	12. Count	γ	iiiiii
East Line of	SEC.	TWP.	RGE				evations (DF, 1		Lea		İIIII
1-19-75		-28-75			uy to Fio	a.) 18. E.	4035 <sup>•</sup>	(OR)	<i>K</i> , <i>etc.</i> ) 1	4035 <sup>0</sup>	
Total Depth	-4	21. Flug Back		22. If	Multiple any	Compl., How	23. Interva	ls Rotar	y Tools	Cable Too	
46001	(a) of this	476	-		-	<b></b>		<sup>Ву</sup> О-			
Producing Interval Perfore ted 41,56,73	5	OD Cag	V/2-J9		1515	,31',4	),741,9	31,463	31',	25. Was Direc Made	tional Surv
41,56,73	,85	,93',47	01,07	',12',	, & 4	717".				No	
Type Electric and (	-		at Marsh					<u>.</u>	27.	Was Well Cored	1
Gamma Ray		Vermer co								No	
			C 4 5	INC BECOL							
CASING SIZE	WEIGH	HT LB./FT.	CAS DEPTH	T		all strings		TING REC	ORD	AMOUN	TPULLE
		нт цв./гт. 8.6#	DEPTH	SET	RD (Report HOLE	SIZE	CEMEN	350 BJ	۲.		T PULLEI
CASING SIZE			DEPTH	SET			CEMEN		۲.		)
		8.6#	DEPTH	SET		SIZE	CEMEN	350 BJ	۲.	**(	)-
CASING SIZE		8.6# 14#	DEPTH	SET		SIZE	CEMEN	350 au 200 au	۲.	( (	)-
CASING SIZE		LINER (	DEPTH 35 460	SET	HOLE 121 7	SIZE	CEMEN	350 BJ 200 BJ	έ. έ.	CORD	) <b></b>
CASING SIZE	2	LINER (	DEPTH 35 400 RECORD	SET 5*	HOLE 121 7	SJZE 7/6"	CEMEN 30.	350 BJ 200 BJ	CUBING RE	CORD	<b>)</b>
SIZE	TOF		DEPTH 35 460 RECORD OTTOM	SET	HOLE 121 7 MENT	SIZE 7/6" SCREEN	CEMEN 30.	350 EJ 200 EJ DE	UBING RE	CORD PACK	)
SIZE	TOF		DEPTH 35 460 RECORD OTTOM	SET	HOLE 121 7 MENT	SIZE 7/6" SCREEN	CEMEN 30. SIZE CID, SHOT, FR	35C EJ 200 EJ DE RACTURE,	CEMENT S	CORD PACK QUEEZE, ETC	CER SET
SIZE	TOF		DEPTH 35 460 RECORD OTTOM	SET	HOLE 121 7 MENT	SIZE 7/6" SCREEN	CEMEN 30. SIZE CID, SHOT, FF	350 EJ 200 EJ DE RACTURE, AMOI	CEMENT S	CORD PACK QUEEZE, ETC IND MATERIA 15% NE	CER SET
SIZE NORIO	TOF		DEPTH 35 450 RECORD OTTOM	SET	HOLE 121 7 MENT	SIZE 7/6" SCREEN	CEMEN 30. SIZE CID, SHOT, FR	350 EJ 200 EJ 200 EJ 200 EJ 200 RACTURE, AMOI 2000 Frac	LUBING RE PTH SET CEMENT S JNT AND K Bal. M/30,		CER SET
SIZE NORIO	TOF		DEPTH 35 450 RECORD OTTOM	SET	HOLE 121 7 MENT	SIZE 7/6" SCREEN	CEMEN 30. SIZE CID, SHOT, FR	350 EJ 200 EJ 200 EJ 200 EJ 200 RACTURE, AMOI 2000 Frac	CEMENT S DINT AND K COMENT S CEMENT S C		CER SET
CASING SIZE SIZE NOTE Perforeted 515', 31', 35', 93', 47	TOF	LINER I LINER I Br DD aCtempto 93', 12',	DEPTH 35 450 RECORD 0TTOM er 4631 4631	SET 5 0 SACKS CE SPF @ 41',56 7'.	HOLE 121 7 MENT	SIZE 7/6" SCREEN 32. DEPTH 451	CEMEN 30. SIZE CID, SHOT, FF	350 EJ 200 EJ DE RACTURE, AMOI 2000 Prac 1 Inke	CEMENT S JNT AND K B JNT AND K JNT AND K	CORD PACK QUEEZE, ETC CIND MATERIA 15% NE 000 gal YBOF USI per gal	CER SET
CASING SIZE	TOF	LINER 1 LINER 1 B( D) aC pupib 93' 4 7', 12',	DEPTH 35 450 RECORD 0TTOM er 4631 4631	SET 5 0 SACKS CE SPF @ 41',56 7'.	HOLE 121 7 MENT	SIZE 7/6" SCREEN 32. DEPTH 451	CEMEN 30. SIZE CID, SHOT, FF	350 EJ 200 EJ DE RACTURE, AMOI 2000 Prac 1 Inke	CEMENT S JNT AND K CEMENT S JNT AND K JNT AND	CORD PACK QUEEZE, ETC CIND MATERIA 15% NE 000 gal Yoor Usi per gal	CER SET
CASING SIZE SIZE NONE Perforeted 515', 31', 85', 93', 47	TOF 40,71 01 + ,01	LINER 1 LINER 1 D aC unb 93 7 , 12 Production N	DEPTH 35 460 RECORD 0TTOM er 2-J 4631 4 4631 4 471	SET 5 0 SACKS CE SPF @ 41 , 56 7 .	HOLE 121 7 MENT MENT PRODUC ft, pumpin	SIZE 7/6 SCREEN 32. DEPTH 45. CTION g - Size and ul - Bbl.	CEMEN 30. SIZE ACID, SHOT, FR NTERVAL 5 47117 type pump) Gas – MCF	350 EJ 200 EJ DE RACTURE, AMOI 2000 Prac 11nkc 20/40	CEMENT S TUBING RE PTH SET CEMENT S JNT AND K Qal. Value of the set Value of	CORD PACK QUEEZE, ETC CIND MATERIA 15% NE 000 gal YBOF USI per gal	CER SET
CASING SIZE SIZE NONE Perforeted 515', 31', 85', 93', 47	TOF	LINER 1 LINER 1 D aC unb 93 7 , 12 Production N	DEPTH 35 460 RECORD 0TTOM 0TTOM ert /2-J 4631 4 4631 4 4641 4 464	SET 5 0 SACKS CE SPF & 41',56 7'.	HOLE 121 7 MENT MENT PRODUC ft, pumpin	SCREEN SCREEN 32. DEPTH 45. CTION g - Size and	CEMEN 30. SIZE ACID, SHOT, FF NTERVAL 5 471.7 type pump) Gas – MCF TSTM	350 EJ 200 EJ DE RACTURE, AMOI 2000 Prac 11nkc 20/40	CEMENT S TUBING RE PTH SET CEMENT S INT AND K B CEMENT S INT AND K CEMENT S INT AND K INT	CORD PACK QUEEZE, ETC QUEEZE, ETC IND MATERIA 15% NE OOO gal yeer gal tus (Prod. or Sh roduc ing Gas - Oil R TST	CER SET
SIZE None Perforeted 515', 31', 35', 93', 47	TOF (153)*1, 40',74 (1',0)	LINER I LINER I BI D aC punb 93 7 93 7 12 12 12 12 12 12 12 12 12 12 12 12 12	DEPTH 35 460 RECORD 0TTOM 0TTOM ert /2-J 4631 4 4631 4 4641 4 464	SET SET SET SACKS CE SPF & 41',56 7'. Ving, gas lij Pump Prod*n. F Test Per Otil – Bb		SCREEN SCREEN 32. DEPTH 45. CTION g - Size and 11 - Bbl. 19 Gas - M	CEMEN 30. SIZE ACID, SHOT, FI NTERVAL 5 471.7 type pump) Gas – MCF TSTN CF Wa	350 EJ 200 EJ DE RACTURE, AMOI 2000 Prac 11nkc 20/40	CEMENT S TUBING RE PTH SET CEMENT S INT AND K B CEMENT S INT AND K CEMENT S INT AND K INT	CORD PACK QUEEZE, ETC IND MATERIA 15% NE 000 gal Mor usi per gal tus (Prod. or Sh roduc ing Gas – Oil R TST oil Gravity – AF	CER SET
SIZE NONE Perforsted 515, 31, 35, 93, 47 E-16-75 w Tubing Press.	TOF TOF (133, 12, 40, 74 Cl +, 0 Hours T Casing I	LINER I LINER I BI D aC pumb 93 12 Production N Submot Pressure Cc Here	DEPTH 35 460 RECORD OTTOM er 4631 4631 4631 471 Method (Flow rate hoke Size	SET SET SET SACKS CE SPF & 41',56 7'. Ving, gas lij Pump Prod*n. F Test Per Otil – Bb	HOLE 121 7 MENT MENT PRODUC ft, pumpind Tor 1.	SIZE 7/6" SCREEN 32. DEPTH 32. CTION g - Size and 19	CEMEN 30. SIZE ACID, SHOT, FI NTERVAL 5 471.7 type pump) Gas – MCF TSTN CF Wa	350 EJ 200 EJ 20	CEMENT S TUBING RE PTH SET CEMENT S INT AND K B CEMENT S INT AND K CEMENT S INT AND K INT	CORD PACK PACK QUEEZE, ETC CIND MATERIA 15% NE DOO gel VIII Gravity – AF 36.7	CER SET
SIZE None Perforated 515', 31', 35', 93', 47	TOF TOF (133, 12, 40, 74 Cl +, 0 Hours T Casing I	LINER I LINER I BI D aC pumb 93 12 Production N Submot Pressure Cc Here	DEPTH 35 460 RECORD OTTOM er 4631 4631 4631 471 Method (Flow rate hoke Size	SET SET SET SACKS CE SPF & 41',56 7'. Ving, gas lij Pump Prod*n. F Test Per Otil – Bb	HOLE 121 7 MENT MENT PRODUC ft, pumpind Tor 1.	SCREEN SCREEN 32. DEPTH 45. CTION g - Size and 11 - Bbl. 19 Gas - M	CEMEN 30. SIZE ACID, SHOT, FI NTERVAL 5 471.7 type pump) Gas – MCF TSTN CF Wa	350 EJ 200 EJ 20	CEMENT S JNT AND K CEMENT S CEMENT	CORD PACK PACK QUEEZE, ETC CIND MATERIA 15% NE DOO gel VIII Gravity – AF 36.7	CER SET
CASING SIZE SIZE NONE Performeted 515,31, 35,93,47 Efirst Production E-15-75 w Tubing Press.	TOF (130 MI, 40 ,7 Cl + , 0 Hours T Casing F (Sold, used	LINER I LINER I BI D aC pumb 93 12 Production N Submot Pressure Cc Here	DEPTH 35 460 RECORD OTTOM er 4631 4631 4631 471 Method (Flow rate hoke Size	SET SET SET SACKS CE SPF & 41',56 7'. Ving, gas lij Pump Prod*n. F Test Per Otil – Bb	HOLE 121 7 MENT MENT PRODUC ft, pumpind Tor 1.	SCREEN SCREEN 32. DEPTH 45. CTION g - Size and 11 - Bbl. 19 Gas - M	CEMEN 30. SIZE ACID, SHOT, FI NTERVAL 5 471.7 type pump) Gas – MCF TSTN CF Wa	350 EJ 200 EJ 20	CEMENT S JNT AND K CEMENT S CEMENT	CORD PACK PACK QUEEZE, ETC CIND MATERIA 15% NE DOO gel Your Usi per gel tus (Prod. or Sh roduc ing Gas - Oil R TST Old Gravity - AF 36.7	CER SET
CASING SIZE SIZE NONE Perforected 515,31, 35,93,47 Efirst Production E-15-75 w Tubing Press. Disposition of Gas Sold	TOF 1153 RI, 40,77 Cl , 07 Cl	LINER LINER D D action 93 12 Production N Submot ested Cl Pressure C H d for fuel, vent	DEPTH 35 460 RECORD OTTOM er 4631 4631 4631 4631 471 Method (Flow rate hoke Size alculated 24- our Rate ted, etc.)	SET SACKS CE SPF @ A1', 50 7'. Prod'n. F Test Per Oil – Bb 1	HOLE 121 7 MENT MENT PRODUC ft, pumpind for Office 1. 3	SIZE 7/6" SCREEN 32. DEPTH 32. CTION g - Size and 11 - Bbl. 19 Gas - Mu 1157	CEMEN 30. SIZE CID, SHOT, FF NTERVAL 5 -47117 type pump) Gas - MCF TSTN CF Wa	350 EJ 200 EJ 200 EJ 200 EJ 200 EJ 200 Prec 11nkc 20/40 Vate ter - Bbl. 486	CEMENT S TUBING RE PTH SET CEMENT S JNT AND K Bal. Well Star Pr Ber - Bbl. 4305 O t Witnessed A, D.	CORD PACK QUEEZE, ETC IND MATERIA 15% NE 000 gal ymor usi per gal tus (Prod. or Sh rodus ing Gas - Cil R TST oil Gravity - AF 36.7	CER SET
SIZE None Perforated 515', 31', 35', 93', 47	TOF 1153 RI, 40,77 Cl , 07 Cl	LINER LINER D D action 93 12 Production N Submot ested Cl Pressure C H d for fuel, vent	DEPTH 35 460 RECORD OTTOM er 4631 4631 4631 4631 471 Method (Flow rate hoke Size alculated 24- our Rate ted, etc.)	SET SACKS CE SPF @ A1', 50 7'. Prod'n. F Test Per Oil – Bb 1	HOLE 121 7 MENT MENT PRODUC ft, pumpind for Office 1. 3	SIZE 7/6" SCREEN 32. DEPTH 32. CTION g - Size and 11 - Bbl. 19 Gas - Mu 1157	CEMEN 30. SIZE CID, SHOT, FF NTERVAL 5 -47117 type pump) Gas - MCF TSTN CF Wa	350 EJ 200 EJ 200 EJ 200 EJ 200 EJ 200 Prec 11nkc 20/40 Vate ter - Bbl. 486	CEMENT S TUBING RE PTH SET CEMENT S JNT AND K <b>Gal</b> <b>Gal</b> <b>Well Sta</b> <b>Well Sta</b> <b>P</b> <b>Sand</b> Well Sta <b>P</b> <b>Sand</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b>	CORD PACK SQUEEZE, ETC IND MATERIA 15% NE DOO gal ymer: usi per gal tus (Prod. or Sh roduc ing Gas – Oil R TSI sil Gravity – AF 36.7 Hermon	CER SET
SIZE NONE Perforeted 515', 31', 35', 93', 47 Effect Production 2-16-75 w Tubing Press. Disposition of Gas Sold	TOF 1153 RI, 40,77 Cl , 07 Cl	LINER LINER D D action 93 12 Production N Submot ested Cl Pressure C H d for fuel, vent	DEPTH 35 460 RECORD OTTOM er 4631 4631 4631 4631 471 Method (Flow rate hoke Size alculated 24- our Rate ted, etc.)	SET SACKS CE SPF @ A1', 50 7'. Prod'n. F Test Per Oil – Bb 1	HOLE 121 7 MENT MENT PRODUC ft, pumping For 10 1. 2 3 3 3 4 3 3 3 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5	SCREEN SCREEN 32. DEPTH 451 CTION g - Size and 11 - Bbl. 19 Gas - M 157 Gas - M	CEMEN 30. SIZE CID, SHOT, FF NTERVAL 5 -47117 type pump) Gas - MCF TSTN CF Wa	350 EJ 200 EJ 200 EJ 200 EJ 200 Prec 11nkc 2000 Prec 11nkc 20/40 Vate ter - Bbl. 486 Tes	CEMENT S TUBING RE PTH SET CEMENT S JNT AND K <b>Gal</b> <b>Gal</b> <b>Well Sta</b> <b>Well Sta</b> <b>P</b> <b>Sand</b> Well Sta <b>P</b> <b>Sand</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b>	CORD PACK QUEEZE, ETC IND MATERIA 15% NE 000 gal ymor usi per gal tus (Prod. or Sh rodus ing Gas - Cil R TST oil Gravity - AF 36.7	CER SET

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## INSTRUCTIONS

This form is to be filed with the app. ate District Office of the Commission not later ti. 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	New Mexico		Northwestern New Mexico					
т.	Anhy 1575	T.	Canyon	<b>T</b> .	Ojo Alamo	Т.	Penn. "B"		
т.	Salt1705	Т.	Strawn	. <b>T</b> .	Kirtland-Fruitland	Т.	Penn. "C"		
B.	Selt 2750	Т.	Atoka	Τ.	Pictured Cliffs	Т.	Penn. ''D''		
T.	Yates	Т.	Miss	. T.	Cliff House	Т.	Leadville		
Т.	7 Rivers	Ţ.	Devonian	<b>T</b> .:	Menefee	Т.	Madison		
т.	Queen	T.	Silurian	т.	Point Lookout	Т.	Elbert		
T.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken		
T.	San Andres4500	Τ.	Simpson	. <b>T</b> .	Gallup	т.	Ignacio Qtzte		
					se Greenhorn				
т.	Paddock	т.	Ellenburger	Т.	Dakota	т.	······		
Т.	Blinebry	Т.	Gr. Wash	т.	Morrison	т.			
т.	Tubb	Т.	Granite	Т.	Todilto	Т.			
т.	Drinkard	Т.	Delaware Sand	T.	Entrada	Т.			
т.	Abo	Т.	Bone Springs	. Т.	Wingate	Т.			
T.	Wolfcamp	Т.		. T.	Chinle	Т.			
т.	Penn	Т.		. Т.	Permian	Т.			
Т	Cisco (Bough C)	Т.		. <b>T</b> .	Penn. "A"	Т.			

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
476	2994 3476 4800 4800	2924 552 1324	Redbed Anhy & Salt Anhy Total Depth				
		:			1		
					1 (1)	SLC 7A	Parta as a construction of the second s
							2ja <b>4</b>
•							