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LAND OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-155-1	
7. Unit Agreement Name	
West Vacuum Unit	
8. Farm or Lease Name	
West Vacuum Unit	
9. Well No.	
51	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator
TEXACO Inc.	
3. Address of Operator	
P. O. Box 6728, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER I 1360 FEET FROM THE South LINE AND 150 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 34-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4035' (GR)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PBTD 4760'
8 5/8" OD Casing Set @ 355'
5 1/2" OD Casing Set @ 4800'

1. Perforate 5 1/2" OD Casing w/2-JSPF @ 4515', 4531', 4540', 4574', 4593', 4631', 4641', 4656', 4673', 4685', 4693', 4701', 4707', 4712', & 4717'.
2. Spot 250 gals. 15% NE Acid in 4 equal stages using 45 Ball sealers between stages.
3. Frac casing perforations 4515'-4717' w/30,000 gal. cross-linked polymer containing 1.5# 20/40 sd. per gal. in 3 equal stages.
4. Flush w/35 Bbls. gel water.
5. Swab Well.
6. Install submersible pumping equipment. 24 Hr. Potential Test ending 12-23-75, Well pumped 19 BO & 486 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Asst. Dist. Supt.	DATE 1-7-76
APPROVED BY	TITLE	DATE JAN 19 1976
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 9 1973

OIL CONSERVATION DEPT.
HARRIS, R. M.