

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002525086
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	858150
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	52
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>1466</u> Feet From The <u>SOUTH</u> Line and <u>1375</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRP pulling unit, NUBOP, TIH with bit and casing scraper and workstring. Tagged @ 4009. Establish circulation and washed 4009-4023'.
- 2) TIH with taper tap, bumper sub and tubing and recovered 365' of tubing. Washed 4023-4393'. TIH with overshot, wash pipe drill collars and tubing and recovered additional 154' of tubing.
- 3) TIH with 5 1/2" retainer and set it @ 4420'. Pump 300 sx. CL "C" with 2% CaCl @ 2.5 BPM. Sting out and dump 50' of cement on retainer.
- 4) Located casing leaks 202' to 2747'. TIH with tubing to 4354', displaced with brine gel mud, pulled to 2865' and spotted 30 sx. CL "C" with 2% CaCl 2865 to 2765'.
- 5) TIH with cmt retainer and set it @ 1597' and squeezed leaks 1597 to 2747' with 300 sx. CL "C" with 2% CaCl. Sting out and dumped 50' cmt on retainer. TOC @ 1522'.
- 6) Lay down workstring, NDBOP and install wellhead. Establish circulation to surface and cement with 375 sx. CL "C" with 2% CaCl. Cement to surface after 50 sx. Squeezed 325 sx. into formation. Rig down and classified P&A.

9/3/99 Dry Hole Marker per JDL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Siamak Safargar TITLE Prod. Engineer DATE 08/25/1999
TYPE OR PRINT NAME M. Siamak Safargar Telephone No. 397-0429

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL & GAS INSPECTOR DATE 08/25/1999
CONDITIONS OF APPROVAL, IF ANY:

JCS GWW
