

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002525086
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	858150
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	52
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> ; <u>1466</u> Feet From The <u>SOUTH</u> Line and <u>1375</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) TIH with 2 7/8" tubing and 5 1/2" retainer. Set the retainer at +/- 4425'.
- 2) Establish rate and pump 300 sx. Class "C" cement into the formation
- 3) Sting out of the retainer and spot 35' of cement on the top of the retainer and TOH.
- 4) GIH with 2 7/8" tubing and 5 1/2" packer to determine the location for casing leak.
- 5) Squeeze the casing leak properly and circulate cement to the surface. Test the casing as per "OCD" guidelines.
- 6) Displace casing with mud and set a 300' plug at the bottom of the salt section from 2850' to 2550'.
- 7) Set another 300' plug on the top of the salt section from 1800' to 1600'.
- 8) If could not circulate cement to the surface on step 5, run a temperature survey and determine top of cement. Perforate the production casing and bring up the cement to the surface.
- 9) Fill the 5 1/2" production casing from 400' to the surface with cement and classify the well plugged and abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Siamak Safargar TITLE Prod. Engineer

DATE 08/25/1999

TYPE OR PRINT NAME M. Siamak Safargar

Telephone No. 397-0429

(This space for State Use)

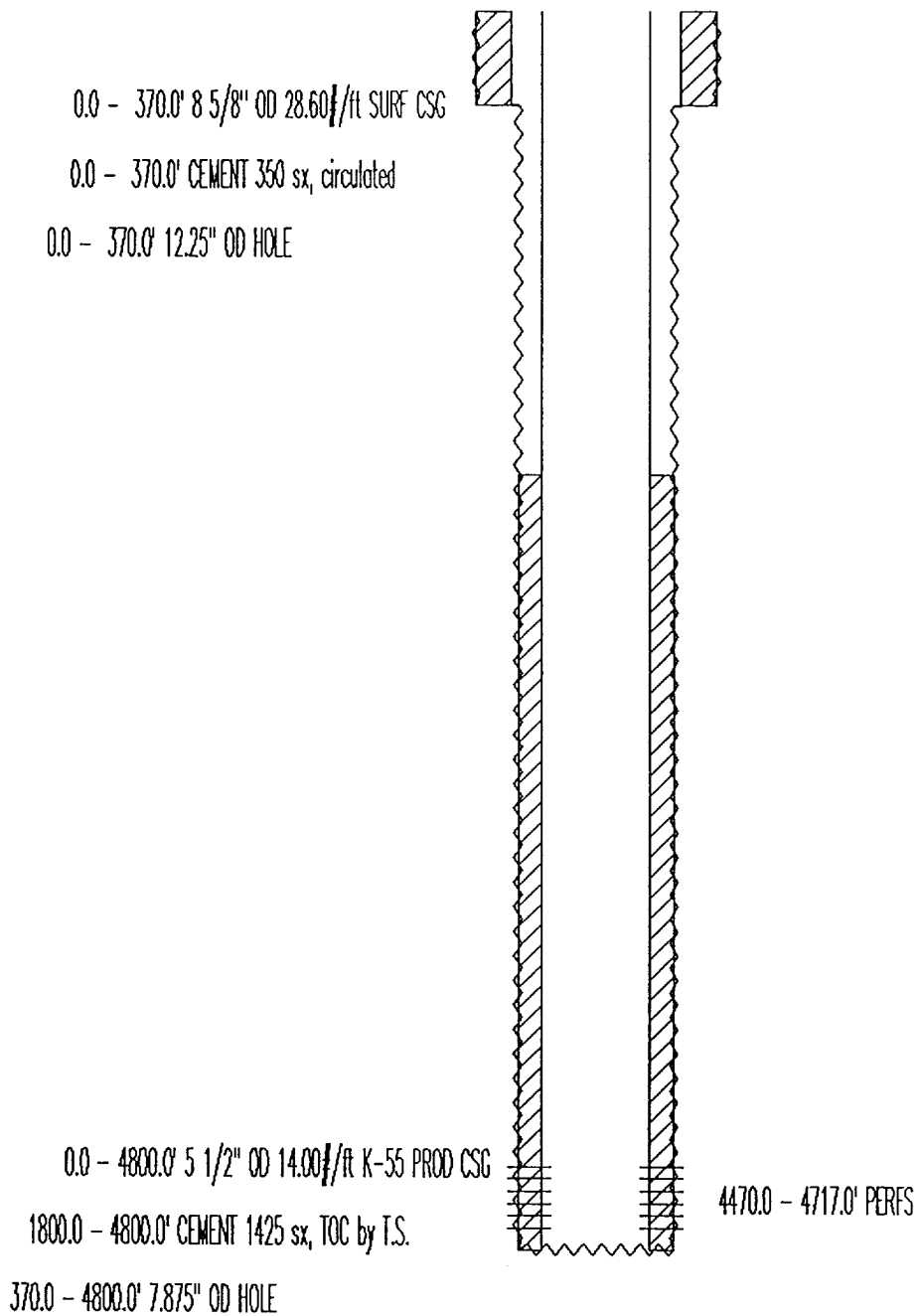
APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR

DATE AUG 25 1999

CONDITIONS OF APPROVAL, IF ANY:



TEXACO E&P INC  
WEST VACUUM UNIT No. 52  
API# 30 025 25086



1466 FSL & 1375 FWL  
SEC 34 , T17N 17 S, RANGE 34 E  
ELEVATION: 4032' CL  
COMPLETION DATE: 1-15-76  
COMPLETION INTERVAL: 4470 - 4717 (GBSA)

