Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enc., Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Red Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		<u>IO IRA</u>	NSI	OHIO	IL AND NA	TUHAL GA						
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 25086				
Address									- 			
P. O. Box 730 Hobbs, Ne	w Mexico	88240	0-25	28								
Reason(s) for Filing (Check proper box)		Change in	. T	-adec of:		ner (Please explo FFECTIVE 6						
New Well Recompletion	Oil	Change in	Dry (. —		FFECTIVE O	- 1-31					
Change in Operator	Casinghead	d Gas 🗍		enmie 🗌								
If change of operator give name and address of previous operator Texa	co Produ	icing Ind	c	P. O. B	ox 730	Hobbs, Ne	w Mexic	88240-2	2528			
II. DESCRIPTION OF WELL	AND LEA		,									
Lease Name WEST VACUUM UNIT		Well No. 52	1	•	iding Formation AYBURG SAI		State	Kind of Lease State, Federal or Fee STATE		Lesse No. 858150		
Location Unit Letter K	. 1466	3	_ Fect 1	From The	SOUTH Lin	ne and1375	51	eet From The	WEST	Line		
Section 34 Township 17S			Rang	e 34E	, N	, NMPM,			LEA County			
III. DESIGNATION OF TRAN	SPORTE			ND NAT			 					
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	C 🛛	or Conden	asaic			ve address to wi						
Name of Authorized Transporter of Casin		L&-5		v Ann of 1	Address //2:-	1670 Broad	hick annual	d com of this	orm is to be a	rut)		
Phillips 66 Nat	ural Gas	CO-GPA	ECTI LGa	VE: Feb	didrem (Gi	laza Office	Bidg. E	artlesville,	Oklahoma	a 74004		
If well produces oil or liquids,	Unit	Sec.	Twp	Rg	e. le gas actual	-	Whe					
give location of tanks. If this production is commingled with that	[E]	28	173			YES		UN	KNOWN			
IV. COMPLETION DATA	HOM SEY OUR	et herre of	puoi, į	ove commin	iging order nam							
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe			
	T	UBING.	CAS	ING AN	CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
						· · · · · · · · · · · · · · · · · · ·		 				
	 -											
	 							+				
V. TEST DATA AND REQUES								·				
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Tes		of load	i oil and mu		r exceed top allo lethod (Flow, pu			for full 24 hou	rs.)		
Length of Test	Tubing Pressure				Casing Press	ште		Choke Size	Choke Size			
	I mount Licesonic											
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbls.			Gas- MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conder	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	AT TO	NCE	- r							
I hereby certify that the rules and regula						OIL CON	ISERV	ATION I	DIVISIC	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Date Approved						
2.m.mille	, 6)											
Signature K. M. Miller Div. Opers. Engr.					By_	By Original Motage of the vy 1881, as						
Printed Name		915–6	Title		Title	<u> </u>						
May 7, 1991 Date			phone			_				——·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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