

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.
B-871-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SACS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name West Vacuum Unit
2. Name of Operator Texaco Producing Inc.	8. Form or Lease Name
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 52
4. Location of Well UNIT LETTER <u>K</u> <u>1466</u> FEET FROM THE <u>South</u> LINE AND <u>1375</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 4033' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUS AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRU. Pull rods and pump. Install BOP. Pull production tubing.
2. THH with packer. Circulate hole with fresh water. Set packer at 4422'.
3. Run pump-in tracer survey. Rate .25 BPM at 1000 psi.
4. Acidized perforations at 4470'-4717' with 1500 gals 15% NEFE. AIR 0.6 BPM, Maximum treating pressure 1200 psi, ISIP 1100 psi.
5. Treated perforations at 4470'-4717' with 395 bbls of Floperm 500 copolymer. AIR 0.25 BPM, Maximum treating pressure 1525 psi. Shut in well 5 days.
6. Pull packer. Set RBP at 4372'. Isolate 5-1/2" casing leak at 1174'-1208'.
7. Bradenhead squeeze leak with 335 sacks Class "C" containing 2% CaCl₂. Max. 1500 psi. Drill out cement at 614'-1230'. Test casing to 500 psi. Tested OK.
8. Pull RBP. Run production equipment. On 24 hour potential test 2-24-88: pumped 41 BO, 508 BW, 60R 312, gravity 36.8. Prior test: 6 BO, 601 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

393-4031
SIGNED A. Gernandt TITLE Area Superintendent DATE 3-3-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 7 - 1988

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

14-00000
MAR 7 1967
CCD
HOBBS OFFICE