

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-871-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name West Vacuum Unit
3. Address of Operator P. O. Box 723, Hobbs, New Mexico 88240	9. Well No. 52
4. Location of Well UNIT LETTER K, 1466 FEET FROM THE South LINE AND 1375 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4033' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing & submersible pump.
2. Clean out to TD if necessary.
3. Squeeze perfs. 4493'-4672' W/250 Gals. Pentafax & 750 gal. ammonium bicarbonate.
4. Set pkr. @ 4400'. Acidize perfs. 4493'-4672' W/5000 gals. 15% HCL Acid & 5% Pentafax in 5 stages using 1000# rock salt between stages. Flush W/100 Bbls. 2% KCL Water.
5. Install production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 4-21-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 25 1983  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 22 1983  
O.C.D.  
HOBBS OFFICE