

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-871-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO INC.		West Vacuum Unit
3. Address of Operator		9. Well No.
P.O. Box 728, Hobbs, New Mexico 88240		52
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> <u>1466</u> FEET FROM THE <u>South</u> LINE AND <u>1375</u> FEET FROM		Vacuum, Grayburg
THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.		San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4033' (GR)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Pull tubing & Submersible pump.
2. Clean out to TD if necessary.
3. Squeeze perfs. 4493'-4672' W/250 gal. Pentafax & 750 gal. ammonium bicarbonate.
4. Set pkr. @ 4400'. Acidize W/5500 gal. PENTAFAX ACID in 5 stages using 300# rock salt between stages. Flush W/100 Bols. 2% KCl Water.
5. Install production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Mgr.</u>	DATE <u>9-10-82</u>
APPROVED BY <u>Eddie W. Dean</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>SEP 13 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 13 1982

O.C.D.  
HOBBS OFFICE