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U.S.G.S.			, `			· · ·	
OPERATOR			·				
<u> </u>	<u>I</u> J						
A. TYPE OF WELL						7. Un	it Agreement Name
	OIL WELL	CAS GAS WELL		OTHER		Wes	t Vacuum Unit
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Name of Operator		ВАСК	RESVR.	OTHER			t Vacuum Unit
Texaco Inc	•					52	
Address of Operator	-	······					uum Grayburg
P.O. Box 7	<u>28, Hobbs</u>	, New Me:	<u>xico 8824</u>	0			Andres
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j, Date Spudded	16. Date T.D. Re	ached 17. Date	Compl. (Ready to Pr	od.) 18. Ele	evations (DF,	RKB, RT, GR, etc.	a) 19. Elev. Cashinghead
11-30-75). Total Depth	12-29-'	75 :	1-4-76		40331 (GR) .	40331
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CASING SIZE		CA FT. DEPT 37 (SING RECORD (Report H SET HOLE D' 12			350 sx	AMOUNT PULLED
CASING SIZE 8 5/8" 5 1/2"	28.6# 14#	CA ft. dept 37(480(SING RECORD (Report H SET HOLE D' 12		CEME)	350 sx 425 sx	AMOUNT PULLEE O- O-
CASING SIZE 8 5/8" 5 1/2"	28.6# 14#	CA FT. DEPT 37(4800	SING RECORD (Repo H SET HOLE D' 12 D' 77	size 1," /8"	CEME)	350 sx 425 sx TUBING	AMOUNT PULLEE -O- -O- RECORD
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CASING SIZE 8 5/8" 5 1/2"	28.6# 14#	CA FT. DEPT 37(4800	SING RECORD (Repo H SET HOLE D' 12 D' 77	size 1," /8"	CEME)	350 sx 425 sx TUBING	AMOUNT PULLEE -O- -O- RECORD
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CASING SIZE 8 5/8" 5 1/2"	28.6# 14# LII TOP	CA FT. DEPT 37(480(NER RECORD BOTTOM	SING RECORD (Repo H SET HOLE D' 12 D' 77 SACKS CEMENT SACKS CEMENT Corated 54	SCREEN	30. 30. SIZE CID, SHOT, F ITERVAL 4672 !	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal	AMOUNT PULLED -O- -O- B RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid.
CASING SIZE 8 5/8" 5 1/2"	28.6# 14# LII TOP	CA FT. DEPT 37(480(NER RECORD BOTTOM	SING RECORD (Repo H SET HOLE D' 12 D' 77 SACKS CEMENT SACKS CEMENT Corated 54	SCREEN	30. 30. SIZE CID, SHOT, F ITERVAL 4672!	350 SX 425 SX TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20	AMOUNT PULLEE -O- -O- -O- B RECORD ET PACKER SET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. ,000 gal cross
CASING SIZE 8 5/8" 5 1/2"	28.6# 14# LII TOP	CA FT. DEPT 37(480(NER RECORD BOTTOM	SING RECORD (Repo H SET HOLE D' 12 D' 77 SACKS CEMENT SACKS CEMENT Corated 54	SCREEN	CEME 30. SIZE CID, SHOT, F ITERVAL 4672 !	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked -	AMOUNT PULLED -O- -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. ,000 gal cross Polymer W/1.1#
CASING SIZE 8 5/8" 5 1/2" 5 SIZE None Perforation Record (0D Csg W/2 - 4607', 4622', 4672'	28.6# 14# LII TOP	CA FT. DEPT 37(480(NER RECORD BOTTOM	SING RECORD (Repo H SET HOLE D' 12 D' 7 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT Forated 5 ¹ 45',4557', 4664',	SCREEN 32. AC DEPTH IN 44931-	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 !	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked - sd per ga	AMOUNT PULLED -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. ,000 gal cross Polymer W/1.1# 1 & 100# BAF &
CASING SIZE 8 5/8" 5 1/2"	28.6# 14# LII TOP Interval, size and JSPF @ 4 ,4633',464	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Per 4493',4556	SING RECORD (Repo H SET HOLE D' 12 D' 7 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT Forated 5 ¹ 45',4557', 4664',	SCREEN 32. AC DEPTH IN 44931-	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked - sd per gal alt betwee	AMOUNT PULLED -O- -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. ,000 gal cross Polymer W/1.1#
CASING SIZE 8 5/8" 5 1/2"	28.6# 14# LII TOP Interval, size and JSPF @ 4 ,4633',464	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Per 4493',4656 tion Method (Flo	SING RECORD (Repo H SET HOLE D' 12 D' 77 SACKS CEMENT SACKS CEMENT SACKS CEMENT Forated 5 ¹ 45',4557', 4557', 4664', PRODU	SCREEN 32. AC DEPTH IN 44931-4 CTION200#	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked - sd per ga alt betwee Well	AMOUNT PULLED -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. ,000 gal cross Polymer W/1.1# 1 & 100# BAF & en stages(frac-
CASING SIZE 8 5/8" 5 1/2"	28.6# 14# LII TOP Interval, size and JSPF @ 4 ,4633',464	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Per 4493',4656 tion Method (Flo	SING RECORD (Report H SET HOLE 12 12 12 12 12 12 12 12 12 12	SCREEN 32. AC DEPTH IN 4493!- CTION200# rg - Size and t Pump 11 - Bbl.	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked - sd per ga alt betwee Water - Bb	AMOUNT PULLED -O- -O- SRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. ,000 gal cross Polymer W/1.1# 1 & 100# BAF & en stages (frac- Status (Prod. or Shut-in) St Producing
CASING SIZE 8 5/8" 5 1/2"	28.6# 14# LII TOP Interval, size and JSPF @ 1 ,4633',461 Produc Sul Hours Tested 24	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Per 4493',454 48',4656 tion Method (Flo bmersible Choke Size	SING RECORD (Report H SET HOLE 12 12 12 12 12 12 12 12 12 12	SCREEN 32. AC DEPTH IN 4493'- CTION200# rg - Size and t Pump DII - Bbl. 65	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S sype pump) Gas - MCI TSTM	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked - sd per ga alt betwee Well Water - Bb 387	AMOUNT PULLEE -O- -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. ,000 gal cross Polymer W/1.1# 1 & 100# BAF & en stages (frac- Status (Prod. or Shut-in) St Producing I. Gas-Oil Ratio TSTM
CASING SIZE 8 5/8" 5 1/2" SIZE None Perforation Record (DD Csg W/2 - 607', 4622' 672' the First Production 1-15-76 the of Test 1-15-76	28.6# 14# LII TOP Interval, size and JSPF @ 1 ,4633',461 Produc Sul Hours Tested	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Per 4493',454 48',4656 tion Method (Flo bmersible Choke Size	SING RECORD (Report H SET HOLE D' 12 D' 77 SACKS CEMENT SACKS CEMENT SACKS CEMENT Forated 5 ¹ / ₂ 45',4557', 4664', PRODU wing, gas lift, pumpir Electric Prod'n. For Test Period C Test Period	SCREEN 32. AC DEPTH IN 4493'-4 CTION200# rg - Size and t Pump OII - Bbl. 65 Gas - MC	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S Sype pump) Gas MCI TSTM F Wo	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked - sd per ga alt betwee Well Water - Bb 387 tter - Bbl.	AMOUNT PULLEC -O- -O- -O- BRECORD ET PACKER SET VT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. ,000 gal cross Polymer W/1.1# 1 & 100# BAF & en stages (frac- Status (Prod. or Shut-in) St Producing I. Gas-Oil Ratio TSTM Oil Gravity - API (Corr.)
CASING SIZE 8 5/8" 5 1/2"	28.6# 14# LII TOP Interval, size and JSPF @ J ,4633',46J Produc Sul Hours Tested 24 Casting Pressure -	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Pers 4493',4556 48',4656 tion Method (Flo bmersible Choke Size Colculated 2: Hour Fate	SING RECORD (Report H SET HOLE 12 12 12 12 12 12 12 12 12 12	SCREEN 32. AC DEPTH IN 4493'- CTION200# rg - Size and t Pump DII - Bbl. 65	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S Sype pump) Gas MCI TSTM F Wo	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked - sd per ga alt betwee Well Well Water - Bb 387	AMOUNT PULLED -O- -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. OOO gal cross Polymer W/1.1# 1 & 100# BAF & en stages (frac- Status (Prod. or Shut-in) St Producing I. Gas-Oil Ratio TSTM Oil Gravity - API (Corr.) 36.7
CASING SIZE 8 5/8" 5 1/2"	28.6# 14# LII TOP Interval, size and JSPF @ J ,4633',46J Produc Sul Hours Tested 24 Casting Pressure -	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Pers 4493',4556 48',4656 tion Method (Flo bmersible Choke Size Colculated 2: Hour Fate	SING RECORD (Report H SET HOLE D' 12 D' 77 SACKS CEMENT SACKS CEMENT SACKS CEMENT Forated 5 ¹ / ₂ 45',4557', 4664', PRODU wing, gas lift, pumpir Electric Prod'n. For Test Period C Test Period	SCREEN 32. AC DEPTH IN 4493'-4 CTION200# rg - Size and t Pump OII - Bbl. 65 Gas - MC	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S Sype pump) Gas MCI TSTM F Wo	350 sx 425 sx TUBING DEPTH S DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 Inked - Salper ga alt between Well Water - Bb 387 Test Witneen	AMOUNT PULLED -O- -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. 5% NE Acid. 5% NE Acid. 5% NE Acid. 15% NE Acid. 15% NE Acid. 5% NE Acid. 15% NE Acid. 15% NE Acid. 5% NE Aci
CASING SIZE 8 5/8" 5 1/2"	28.6# 14# LII TOP Interval, size and JSPF @ J ,4633',46J Produc Sul Hours Tested 24 Casting Pressure -	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Pers 4493',4556 48',4656 tion Method (Flo bmersible Choke Size Colculated 2: Hour Fate	SING RECORD (Report H SET HOLE D' 12 D' 77 SACKS CEMENT SACKS CEMENT SACKS CEMENT Forated 5 ¹ / ₂ 45',4557', 4664', PRODU wing, gas lift, pumpir Electric Prod'n. For Test Period C Test Period	SCREEN 32. AC DEPTH IN 4493'-4 CTION200# rg - Size and t Pump OII - Bbl. 65 Gas - MC	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S Sype pump) Gas MCI TSTM F Wo	350 sx 425 sx TUBING DEPTH S DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 Inked - Salper ga alt between Well Water - Bb 387 Test Witneen	AMOUNT PULLED -O- -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. OOO gal cross Polymer W/1.1# 1 & 100# BAF & en stages (frac- Status (Prod. or Shut-in) St Producing I. Gas-Oil Ratio TSTM Oil Gravity - API (Corr.) 36.7
CASING SIZE 8 5/8" 5 1/2" 5	28.6# 14# LII TOP Interval, size and JSPF @ J ,4633',46J Produc Sul Hours Tested 24 Casting Pressure -	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Pers 4493',4556 48',4656 tion Method (Flo bmersible Choke Size Colculated 2: Hour Fate	SING RECORD (Report H SET HOLE D' 12 D' 77 SACKS CEMENT SACKS CEMENT SACKS CEMENT Forated 5 ¹ / ₂ 45',4557', 4664', PRODU wing, gas lift, pumpir Electric Prod'n. For Test Period C Test Period	SCREEN 32. AC DEPTH IN 4493'-4 CTION200# rg - Size and t Pump OII - Bbl. 65 Gas - MC	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S Sype pump) Gas MCI TSTM F Wo	350 sx 425 sx TUBING DEPTH S DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 Inked - Salper ga alt between Well Water - Bb 387 Test Witneen	AMOUNT PULLED -O- -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. 5% NE Acid. 5% NE Acid. 5% NE Acid. 15% NE Acid. 15% NE Acid. 5% NE Acid. 15% NE Acid. 15% NE Acid. 5% NE Aci
CASING SIZE 8 5/8" 5 1/2" 3. SIZE None 1. Perforation Record (OD Csg W/2 - 4607',4622' 4672' 3. atte First Production 1-15-76 low Tubing Press. - t. Disposition of Gas (28.6# 14# LII TOP Interval, size and JSPF @ 1 JSPF @ 1 A633',461 Produc Sul Hours Tested 24 Casing Pressure - Sold, used for fuel	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Per 4493',454 48',4656 tion Method (Flo bmersible Choke Size Calculated 2: Hour Rate	SING RECORD (Report H SET HOLE 12 12 12 12 12 12 12 12 12 12	SCREEN 32. AC DEPTH IN 4493!-4 CTION200# rg - Size and t Pump OII - Bbl. 65 Gas - MCI TS'	CEMER 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S sype pump) Gas MCI TSTM F Wa TM	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked - sd per ga alt between Water - Bb 387 Test Witney A.D.	AMOUNT PULLEC -O- -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. ,000 gal cross Polymer W/1.1# 1 & 100# BAF & en stages (frac- Status (Prod. or Shut-in) St Producing I. Gas-Oil Ratio TSTM Oil Gravity - API (Corr.) 36.7 assed By Hammon
CASING SIZE 8 5/8" 5 1/2" 5 1/2 - 76 5 0 1 d 5 0 1 d	28.6# 14# LII TOP Interval, size and JSPF @ 1 JSPF @ 1 A633',461 Produc Sul Hours Tested 24 Casing Pressure - Sold, used for fuel	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Per 4493',454 48',4656 tion Method (Flo bmersible Choke Size Calculated 2: Hour Rate	SING RECORD (Report H SET HOLE D' 12 D' 77 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Forated 5 [±] 45',4557', 4664', PRODU wing, gas lift, pumpir Electric Prod'n. For Test Period 4- Oil – Bbl. 65	SCREEN 32. AC DEPTH IN 4493'-4 CTION200# rg = Size and t Pump 11 = Bbl. 65 Gas = MCI TS' and complete	CEMEN 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S sype pump) Gas - MCI TSTM F Wa TM	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked - sd per ga alt between Water - Bb 387 Test Witner A.D. my knowledge and	AMOUNT PULLEE -O- -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. OOO gal cross Polymer W/1.1# 1 & 100# BAF & en stages (frac- Status (Prod. or Shut-in) St Producing I. Gas-Oil Ratio TSTM Oil Gravity - API (Corr.) 36.7 ssed By Hammon belief.
CASING SIZE 8 5/8" 5 1/2" 5 1/2 - 76 5 0 1 d 5 0 1 d	28.6# 14# LII TOP Interval, size and JSPF @ 1 JSPF @ 1 A633',461 Produc Sul Hours Tested 24 Casing Pressure - Sold, used for fuel	CA FT. DEPT 37(480(NER RECORD BOTTOM number) Per 4493',454 48',4656 tion Method (Flo bmersible Choke Size Calculated 2: Hour Rate	SING RECORD (Report H SET HOLE D' 12 D' 77 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Forated 5 [±] 45',4557', 4664', PRODU wing, gas lift, pumpir Electric Prod'n. For Test Period 4- Oil – Bbl. 65	SCREEN 32. AC DEPTH IN 4493!-4 CTION200# rg - Size and t Pump OII - Bbl. 65 Gas - MCI TS'	CEMEN 30. SIZE CID, SHOT, F ITERVAL 4672 ! Rock S sype pump) Gas - MCI TSTM F Wa TM	350 sx 425 sx TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 2000 gal Frac W/20 linked - sd per ga alt between Water - Bb 387 Test Witner A.D. my knowledge and	AMOUNT PULLEC -O- -O- -O- BRECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 15% NE Acid. ,000 gal cross Polymer W/1.1# 1 & 100# BAF & en stages (frac- Status (Prod. or Shut-in) St Producing I. Gas-Oil Ratio TSTM Oil Gravity - API (Corr.) 36.7 assed By Hammon

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy 1575	т.	Canyon	T.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt 1705	Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt2750	Т.	Atoka	T.	Pictured Cliffs	т.	Penn. ''D''
Т.	Yates	Т.	Miss	Т.	Cliff House	T.	Leadville
т.					Menefee		
т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
Т.	Gravburg	т	Montova	Т.	Mancos	Т.	McCracken
Т.	San Andres 4600	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
Т.			-		se Greenhorn		
т.					Dakota		
т.					Morrison		
т.	-				Todilto		
T.					Entrada		
т.					Wingate		
Т.					Chinle		
т.					Permian		
- 1					Penn. ''A''		

FORMATION RECORD (Attach additional sheets if necessary)

_	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
- 3 14 26 37	0- 70 20 39 34	370 1420 2639 3734 4800 * 4800 * 4800 *	370 1050 1219 1095 1066	Red Bed Red Bed & Salt Anhydrite & Salt Anhydrite Lime Total Depth PBTD				
						9 19 19 19 19 19		