1 1		1				
	TAFE		CONSERVATION COMMIN ON	Form C-104	C 104	
ILE			AND	Effective 1-1-65	C-104 and C-110	
	D OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS		
	Тон					
IRA	NSPORTER GAS	4				
	RATOR					
I. PRO	RATION OFFICE]				
	EXACO Inc.					
Addre:		bb s, New Mexico 8	88 24 0			
	n(s) for filing (Check proper bo)		Other (Please explain)			
New W	/eli	Change in Transporter of:				
	pletion		Gas			
L	e in Ownership	Casinghead Gas Con	densate			
	nge of ownership give name dress of previous owner					
	RIPTION OF WELL AND					
Lease	^{Name} st Vacuum Unit	52 San Andres	Formation Kind of Lea State, Feder		Legse No. B-871-1	
Locati	lon					
Uni	lt Letter K 1	.466 Feet From The South	Line and 1375 Feet From	The West		
Lin	e of Section 34 To	westip 17-8 Bange	34-В , МАРМ, Le	Ð.	County	
III. DESIG	NATION OF TRANSPOR	TER OF OIL AND NATURAL (GAS			
Name	of Authorized Transporter of Ci	1 🛣 or Condensate 📃	Address (Give address to which appro			
Name	as-New Mexico P1 of Authorized Transporter of Ca	pe Line CO.	P. O. Box 1510, M1 Addiress (Give address to which appro	aland, Texas oved copy of this form is to	79701 be sent)	
Phi	llips Petroleum		P. O. Box 6666, Od	essa, Texas	79760	
	produces oil or liquids, pocation of tanks.	Unit Sec. Twp. Rge. E 28 17-S 34-		1-15-76		
		ith that from any other lease or poo	ol, give commingling order number:]	
	signate Type of Completa	on $-(\tilde{X})$ Cil Well Gas Well X		Plug Back Same Res	. Diff. Res'v.	
	pudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	-30-75	1-14-75	48001	47701		
	ions (DF, RKB, RT, GR, etc., 40331 (GR)	Name of Producing Formation Grayburg - San And	Top Cil/Gas Pay	Tubing Depth 4745		
Perfore	ations Perforated 5	" OD Casing w/2-JS	PP @ 44931 45451	Depth Casing Shoe		
4557	45571,46071,46221.4633,46481, 46567,466			48001		
	HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS CEME		
	12	8 5/8"	370'	350		
	7 778"	5*"	48001	1425		
	DATA AND REQUEST F		e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or ex	ceed top allow-	
OIL W Date F	ELL Tirst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	7	
]]	-15-76	1-15-76	Submersible Elec	tric Pump		
Length	24 Hrs.	Tubing Prezsure	Casing Pressure	Choke Size		
Actual	Prod. During Test		Water-Bbis.	Gas - MCF		
	•	65	387	TSTM		
GAS V Actual	VELL Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate		
Testin	g Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERT	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereb	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given sove is true and complete to the best of my knowledge and belief.		APPROVED	<u>A</u> ., 1	9	
Commi			BY Derrie derto			
			All Hard for and set in the set of the			
			TITE			
	Xalla M.	-	This form is to be filed in	-		
<u> </u>	Assistant District Superintendent		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation			
A8			 tests taken on the well in acco All sections of this form muture 		ely for allow-	
	1-20-76	tle)	able on new and recompleted w	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Da	ite j	Fill out only Sections I. I well name or number, or transpor			
			Separate Forms C-104 mus	t be filed for each poo	1 in multiply	

