State of New Mexico

Submit 3 copies to Appropriate

Enε Minerals and Natural Resources Department Form C-103

District Office	Zik Willeruis u	nd Natural Nesources Department	Revised 1-1-89
DISTRICT I	OIL CONSE	RVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM	88240	.O. Box 2088	30-025-25087
Santa Fo. Nov. Maying 97504 2099			5. Indicate Type of Lease
1.0. Box Drawer DD, Artesia, NW 66210			STATE - FEE
DISTRICT III	AUA 07410		6. State O1 / Gas Lease No:
1000 Rio Brazos Rd., Aztec, NM 87410			B-1030
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
1. Type of Well: OIL GAS OTHER WATER INJECTION			,
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			8. Well No. 53
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location			
Unit Letter	J 1410 Feet From	The SOUTH Line and 2600	Feet From The EAST Line
Section 34	Township 17S	. /	MPM LEA COUNTY
	10. Elevation (Show v	whether DF, RKB, RT,GR, etc.) 4032 GR	
11.	Check Appropriate Box to In	ndicate Nature of Notice, Repo	rt, or Other Data
NOTICE OF I	NTENTION TO:	9	UBSEQUENT REPORT OF:
	PLUG AND ABANDON		
PERFORM REMEDIAL WORK	اسما	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	ᆜ
PULL OR ALTER CASING CASING TEST AND CEME		ENT JOB [
OTHER:		OTHER:	
 Describe Proposed or Co any proposed work) SEE 	ompleted Operations (Clearly state E RULE 1103.	all pertinent details, and give pertine	ent dates, including estimated date of starting
1/30/97 - 2/5/97	,		
1. MIRU, INSTALLED BOP,	TOH W/ SUBPUMP. TAGGED @	4606', CLEANED OUT TO 4764' (PBTE	O) & CIRCD CLEAN.
2. SET TREATING PKR @ . 15% NEFE HCL, MAX P :	4130', TSTD CSG TO 500#, OK. A0 = 38000#, AIR = 4.9 BPM. SI 1 HR.	CIDIZED OPEN HOLE PERFS FROM 4 TOH W/ PKR. FLOWED BACK LOAD	4212'-4717' W/ 4000 GALS).
3. SCALE SQZD W/ 2 DRUI	MS TH-793 IN 24 BFW, OVERFLUS	SHED W/ 250 BFW. SION.	
4. TIH W/ SUBPUMP & RET	TURNED WELL TO PRODUCTION		
(INTERNAL TEPI STATUS F	REMAINS: PM)		
OPT 2-13-97 PUMPING BY	SUBPUMP 2 BOPD, 383 BWPD, 3 N	MCFD	
I hereby certify that the information above	e is true and complete to the best of my knowledge an	ud belief	