

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Texaco Producing Inc.	5. State Oil & Gas Lease No. B-1030-1
3. Address of Operator P.O. Box 728, Hobbs, N.M. 88240	7. Unit Agreement Name West Vacuum Unit
4. Location of Well UNIT LETTER <u>J</u> <u>1410</u> FEET FROM THE <u>South</u> LINE AND <u>2600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	8. Farm or Lease Name
15. Elevation (Show whether DF, RT, GR, etc.) 4032 (GR)	9. Well No. 53
	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUS AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPWS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Open additional pay in same reservoir ☒
ALTERING CASING ☐
PLUS AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. MIRU. Install BOP. Pull packer and tubing.
2. TIH with 4 3/4" bit. Clean out fill from 4588' to 4764'. Spot 200 gals scale converter across pay. POH.
3. Perforate Grayburg-San Andres 2 SPI at 4212, 23, 25, 35, 37, 63, 65, 67, 4274, 4429, 46, 56, 4466, 4546, 50, 60, 4578, 4688, 94, 4702, 4711-17 (Total 27 intervals, 54 shots). POH.
4. TIH with RBP and packer. Acidize perforations at 4212-4274' with 2000 gals 20% NEFE and 24 ball sealers. AIR 1 bpm, Max TP 4000*, ISIP 3200*.
5. Swab well.
6. Retrieve RBP. Acidize entire Grayburg-San Andres interval at 4212-4717' with 10,000 gals gelled 20% NEFE, 110 gallons TH-756 scale inhibitor, and 2500 lbs rock salt. AIR 4 BPM, Max TP 3050*, Avg TP 2400*, ISIP 1800*.
7. POH with packer. Run submersible pump. On 24 hour OPT 10-5-87: pumped 18 BO, 633 BW, 123 GOR, 36.8 gravity from Grayburg-San Andres at 4212-4717'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Germandt 393-4031 TITLE Area Superintendent DATE 10-26-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 30 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 29 1987
OCD
HOBBS OFFICE