

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1030-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name West Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 53
4. Location of Well UNIT LETTER J 1410 FEET FROM THE South LINE AND 2600 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 17-S RANGE 34-E NMPM. Undesignated	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4032' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'
Plug Back Total Depth 4764'
8 5/8" OD 28.6# x-42 Casing Set @ 370'
5 1/2" OD 14# K-55 Casing Set @ 4800'

1. Perforate 5 1/2" OD casing w/2-JSPF @ 4497', 4504', 4514', 4517', 4593', 4604', 4614', 4629', 4638', & 4650'.
2. Spot 250 gal. 15% NE Acid across perforations 4497'-4650'. Set packer @ 4420'.
3. Acidize 5 1/2" OD Csg. perforations 4497'-4650' w/1500 gals. 15% NE Acid w/30 B Ball Sealers.
4. Frac 5 1/2" OD Csg. perforations 4497'-4650' w/33,000 gals. Poly-Vis III & 1.3# 20/40 Sand per gallon in 3 equal stages. Used 300# Benzoic Acid Flakes & 600# Rock Salt between stages.
5. Run Electrical submersible pump.
6. Potential Test - 44 BO & 477 BW in 24 Hrs. GOR TSTM. 2-9-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schaff* TITLE **Asst. Dist. Supt.** DATE **2-17-76**
APPROVED BY *[Signature]* TITLE Dist. Supt. DATE

CONDITIONS OF APPROVAL, IF ANY: