

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 1088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Guy's Oil & Gas, LTD., Co. c/o Oil Reports & Gas Services, Inc. P. O. Box 755 Hobbs, New Mexico 88241		OGRID Number 123453 Reason for Filing Code oper name change CH EFFECTIVE 05/01/97
API Number 30 - 0 25-25101	Pool Name LEA - SAN ANDRES	Pool Code 37585
Property Code 15060	Property Name GOVERNMENT "E"	Well Number 5

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
G	25	19S	34E		1670	NORTH	2310	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
G	25	19S	34E		1670	NORTH	2310	EAST	LEA
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
018053	PRIDE PIPELINE CO. P. O. BOX 2436 ABILENE, TX 79604	0489510	O	
024650	WARREN PETROLEUM CORP. P. O. BOX 1589 TULSA, OK, 74111-1589	0489530	G	

IV. Produced Water

POD	POD ULSTR Location and Description
489550	

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gaye Heard*

Printed name: GAYE HEARD

Title: MANAGER

Date: 06/02/97

Phone: (505) 393-2727

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: *[Signature]*

Approval Date: *[Signature]*

If this is a change of operator fill in the OGRID number and name of the previous operator

JERRY W. GUY

Previous Operator Signature

GAYE HEARD

Printed Name

MANAGER

06/02/97

Title

Date

OGRID # 123453, P. O. BOX 755, HOBBS, NM 88241

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

- Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.
- A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
- All sections of the form must be filled out for allowable requests on new and recompleted wells.
- Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
- A separate C-104 must be filed for each pool in a multiple completion.
- Improperly filled out or incomplete forms may be returned to operators unapproved.
- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filed in by the District office.
- Reason for filling code from the following table:
- | | |
|----|-----------------------------------|
| RT | Requested |
| CG | Change gas transporter |
| AG | Add gas transporter |
| CO | Change oil/condensate transporter |
| AO | Add oil/condensate transporter |
| CH | Change of Operator |
| RC | Recompletion |
| NW | New Well |
3. Reason for filling code from the following table:
- Operator's OGRID number. If you do not have one it will be assigned and filed in by the District office.
2. Operator's name and address
1. Operator's name and address
- The API number of the well
- The name of the pool for this completion
- The pool code for this pool
- The property code for this completion
- The property name (well name) for this completion
- The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
- | | |
|---|--------------------|
| F | Federal |
| S | State |
| P | Fee |
| J | Jicarilla |
| N | Navajo |
| U | Ute Mountain Ute |
| I | Other Indian Tribe |
13. The producing method code from the following table:
- | | |
|---|----------------------------------|
| F | Flowing |
| P | Pumping or other artificial lift |
14. MODA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MODA/YR of the C-129 approval for this completion
17. MODA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:
- | | |
|---|-----|
| G | Gas |
| O | Oil |

22. The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
25. MODA/YR drilling commenced
26. MODA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MODA/YR that new oil was first produced
35. MODA/YR that gas was first produced into a pipeline
36. MODA/YR that the following test was completed
- Length in hours of the test
37. Flowing tubing pressure - oil wells
38. Shut-in tubing pressure - gas wells
39. Flowing casing pressure - oil wells
- Shut-in casing pressure - gas wells
40. Diameter of the choke used in the test
41. Barrels of oil produced during the test
42. Barrels of water produced during the test
43. MCF of gas produced during the test
44. Gas well calculated absolute open flow in MCF/D
45. The method used to test the well:
- | | |
|---|----------|
| F | Flowing |
| P | Pumping |
| S | Swabbing |
- If other method please write it in.
46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person