

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-102

Effective 1-1-65

Operator

THE SUPERIOR OIL COMPANY

Address

P. O. Box 71 Conroe, Texas 77301

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

GOVERNMENT "E"

Lease No.

NM-086

Well No.

5

Pool Name, including formation

LEA (SAN ANDRES)

Kind of Lease

State, Federal or Free

FEDERAL

Location

Unit Letter

G

1650

Feet From The

North

Line and

2310

Feet From The

East

Line of Section

25

Township

19S

Range

34E

NMPM

LEA

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

PERMIAN CORPORATION

(Truck)

Address (Give address to which approved copy of this form is to be sent)

1509 West Wall, Midland, Tx 79701

Name of Authorized Transporter of Casinghead Gas

WARREN PETROLEUM COMPANY

Address (Give address to which approved copy of this form is to be sent)

Box 1589 Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

A

25

19S

34E

YES

4-1-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

8-10-75

9-10-75

6200'

P.B.T.D.

6095'

Elevations (DF, RKB, RT, GR, etc.,

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

RKB: 3755' GR: 3763'

SAN ANDRES

5866'

5930'

Perforations

Depth Casing Shoe

5866-5884' w/2 jets/ft.

6200'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

11'

8-5/8"

400'

300 sx.

7-7/8"

5 1/2"

6200'

700 sx.

2-7/8"

5930'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

10-15-75

10-16-75

Pump

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

24 Hrs.

200

20

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

29 BO

29

10

23

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. R. Blamont

(Signature)

Operations Engineer

(Title)

April 12, 1977

(Date)

PRB:jf

OCC (5) /WNM/MLL/ATR/C File

OIL CONSERVATION COMMISSION

APPROVED

APR 15 1977

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.

RECEIVED
APR 1 1973
OIL CONSERVATION DIVISION
HOBBS, N. M.