

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "E"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Lea (San Andres)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25-T-19-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FNL &amp; 2310' FEL, Section 25, T-19-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR: 3767'

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The above captioned well was spudded on August 10, 1975, using a rotary rig. Drilled an 11" hole to a total depth of 400'. Ran 8-5/8" 32 lb K-55 8rd thread casing to 400'. Cemented by Dowell with 300 sacks class "H" cement w/2% CaCl. Completed at 8:10 p.m., 8-10-75. Cement circulated to surface.

Installed casinghead and BOP. Tested rams, choke lines, hydril and 8-5/8" casing to 1800 psi for 30 minutes with no pressure loss. Ran 7-7/8" bit to top of cement at 350' inside 8-5/8" casing. Cleaned out cement and plugs to casing shoe at 400'. Drilled out of shoe at 2:30 p.m., 8-11-75, after WOC 18 hours and 20 minutes. Now drilling 7-7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. D. Clay

TITLE Petroleum Engineer

DATE 8-12-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
AUG 13 1975U. S. GEOLOGICAL SURVEY  
HOBS, NEW MEXICO