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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co	8. Farm or Lease Name Meyers
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3769 GR 3782 RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

RU Baber Well Service on 9-12-77. GIH & set retainer @ 6350'. Squeezed Paddock perms 6408'---6438' with 100 sx Class "C", max pressure 2000 psi. Dumped 10' of cement on top of retainer. Fired string shot in collar at 4472'. Pulled and recovered 4472.17' of 4½" 11.6# K-55 LT&C casing. Spotted 50 sx Class "C" cement across 4½" casing stub (50' in and 50' out). Laid 35 sx plug at 4094'-4194' (across 9-5/8" shoe @ 4144'). Perf'd 9-5/8" casing at 447'-450' and circulated out 9-5/8"-13-3/8" annulus with no problem (13-3/8" shoe at 358'). Cemented 9-5/8"-13-3/8" annulus with 190 sx and circulated to surface. Put 10 sx cement plug in 9-5/8" at surface. Install dry hole marker. Well plugged and abandoned. Operations completed on 9-14-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. HoustonTITLE Division EngineerDATE September 16, 1977APPROVED BY Nathan E. CleggTITLE OIL & GAS INSPECTORDATE SEP 16 1978

CONDITIONS OF APPROVAL, IF ANY:

VC. FILE 114 MEC 2 NMOC PARTNERS FILE

RECEIVED

SEP 11 1977

OIL CONSERVATION COMM.
HOBBS, N. M.