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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co	8. Farm or Lease Name Meyers
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701	9. Well No. 12
4. Location of Well UNIT LETTER C 510 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 17S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3782 RKB 3769 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporary abandoned status was issued this well on June 16, 1976. An evaluation of reservoir waterflood possibilities have indicated this well to be of very little benefit for either an injection well or salt water disposal well. C-105 submitted November 5, 1976 lists tubulars and other mechanical details. Propose to plug and abandon by setting cement re-tainer at 6350' and squeezing perfs 6408'---6438' with 100 sx cement (leaving approximately 10 sx on top of retainer). Will attempt to recover 4500' of 4½" casing (estimated top of cement at 4700'-9-5/8" casing shoe at 4144'). Will spot cement plug so as to cover 50' in and out of 4½" casing stub and repeat on 9-5/8" shoe. Will not attempt to pull 9-5/8" casing (13-3/8" shoe at 358') therefore will perforate at 450' and attempt to circulate cement to surface in 9-5/8" - 13-3/8" annulus. Will spot 10 sx at surface in 9-5/8" casing and install dry hole marker.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE 8-5-77
Orig. Signed by
Jerry Sexton
Dist. 1, Supv.
APPROVED BY E. J. Sexton DATE AUG 8 1977
CONDITIONS OF APPROVAL, IF ANY: Expires 2/8/78

XC: JLF. JWH. MEC. 3 NMOC. PARTNERS. FILE RHN

RECEIVED

AUG 8 1977

OIL CONSERVATION COMM.
HOBBS, N. M.