U.S.G.S. Sa. Indicute Type of Leaso	DISTRIBUTION SANTA FE	NEW MEXICO OIL	. CONSERVATION CO	MMISSION	Form C+103 Supersedes C+102 and C Effective 1-	:-103	
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