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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-61

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Temp Abandoned
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name

Meyers
9. Well No.

2

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER C LOCATED 510 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 3 TWP. 17S RGE. 37E NMPM

15. Date Spudded 9-6-75 16. Date T.D. Reached 10-4-75 17. Date Compl. (Ready to Prod.) ----- 18. Elevations (DF, RKB, RT, GR, etc.) 3769' GR 3782' RKB 19. Elev. Casinghead 3769'

20. Total Depth 8560' 21. Plug Back T.D. 6450' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools All Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name

6408'---6438' Paddock

26. Type Electric and Other Logs Run SNP, DLL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	358'	17-1/2	475 SX	---
9-5/8	36-40	4,144'	12-1/4	400 SX	---
4-1/2	11.6	6,632'	8-1/2	500 SX	---

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	6387'
						6388'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
6408'-6422'			
6426'-6438'			
(0.38" entry) 28 holes			
6408'---6438'	A/3000 gals		
6408'---6438'	F/10000 gal 15% + 10000# sand		

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

Deviation Survey and DST Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE November 5, 1976

XC: JLE MEC LMC RHN GWT Porters J DSM E ARCC TEL 211

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1976 1976
OIL CONSERVATION COMM.
HOBBS, N. M.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4890'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 6282'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 6402'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 8044'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 8194'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Drinkard "B" 8340'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900	1900	Surface sds & Redbed				
1900	3800	1900	Anhydrite - salt				
3800	4890	1090	Anhydrite, lime, dolomite				
4890	6282	1392	Dolomite, lime				
6282	8044	1762	Dolomite, conglomerate				
8044	8194	150	Shale				
8194	8560	366	Dolomite, lime & shale				

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OIL CONSERVATION COMM.
HOBBS, N. M.

Robinson Bros. Drilling Company
1000 Gihls Tower West
Midland, Texas 79701

New Mexico Oil & Gas Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

We submit the following deviation surveys for your information:

Field Name _____ County _____ Lea _____ State _____ New Mexico
Operator _____ Mesa Petroleum Company _____ Address _____ P. O. Box 2009 _____ City _____ Amarillo, Texas
Lease Name _____ Myers _____ Well No. _____ 2 _____ Section _____ 3 _____ Township _____ 17-S
Range _____ 37-E _____

Depth(feet)	Inclination(degrees)	Displacement(feet)	Accumulative Displacement(feet)
358	3/4	4.69	4.69
848	1/4	2.14	6.83
1318	1	8.20	15.03
1818	1	8.73	23.76
1960	3/4	1.86	25.62
2470	1	8.90	34.52
2946	1 1/4	10.39	44.91
3286	1 3/4	10.38	55.29
3739	1 3/4	13.83	69.12
4122	1	6.68	75.80
4620	1 1/4	10.87	86.67
4833	1 1/4	4.65	91.32
5314	1 1/2	12.59	103.91
5801	1 1/4	10.63	114.54
6300	1 1/2	13.06	127.60
6411	1 3/4	3.39	130.99
6910	1 1/4	10.89	141.88
7399	1 1/2	12.80	154.68
7892	1	8.60	163.28
8067	2	6.11	169.39
8560	2	17.21	186.60
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Total Displacement _____ 186.60

Survey was run in _____ drill pipe.

Certification of Personal Knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts on this form and that such information given above is true and complete.

C. M. Anderson
C. M. Anderson, President

ROBINSON BROS. DRILLING CO.

Sworn and Subscribed to me this the _____ 8th day of _____ October 19 _____ 75

My Commission expires _____ 6-1-77 _____.

P. B. Zellmer
P. B. Zellmer, Notary in and for
Midland County, Texas

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MAY 8 1976

CHIEF OF POLICE
HONOLULU, HI.