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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Meyers
3. Address of Operator 904 Gihls Tower West, Midland, TX 79701	9. Well No. No. 2
4. Location of Well UNIT LETTER C 510 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3769' GR 3782 RKB	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Status Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up CU on 10-10-75. Ran correlation log WLTD 6845'. Perf'd 6456'-76' with 1 JSPF. Ran tubing and pkr and acidized perfs with 2000 gals 15% + 30 ball sealers. Swab tested - recovered water. Set CIBP at 6450' and perf'd 6408'-22' and 6426'-38' with 1 JSPF. Swabbed to seat nipple - tubing dry - acidized perfs with 3000 gal 15% + 50 ball sealers. Swabbed down to seat nipple while recovering load water. Pulled tubing and frac'd down 4½" casing with 10,000 gal 15% + 10,000# sand. Swabbed and recovered all of load water and new water. Released CU on 10-27-75. After study, propose to run injection tracer survey to determine zone of fluid entry. Work is in progress, 1-16-76. See attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE Jan 16, 1976

APPROVED BY John C. Don TITLE Director DATE Jan 16, 1976

CONDITIONS OF APPROVAL, IF ANY:

3-NMOCC. 1-JLF. 1-MEC. 1-LMC. 3-Partners

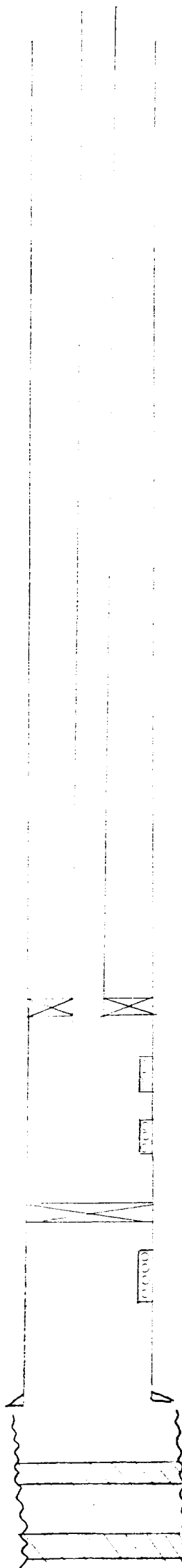
MEYERS NO. 2  
510' FNL & 1980' FWL  
Sec 3, T17S, R37E  
Lea County, New Mexico

DST #2 6403'-6451' (Paddock)

Tool opened on 30" PF with weak blow, increased to strong in 3". SI 60". Reopened tool for 90" with weak blow, increased to strong. GTS in 85" TSTM. SI 180". Rec 95' GC oil + 250' SM & GC + 20' black SO & HGC water. Sampler had 1.5 CFG + 3000 cc oil w/trace water at 150 psi. IHH 2996, 30" PF 98-138, 60" ISI 1027, 90" FF 158-197, 180" FSI 1125, FHH 2956, BHT 125°.

DST #3 6442'-6509' (Paddock)

Tool opened on 30" PF with weak blow. SI 60". Reopened tool on 90" FF with weak blow and died. SI 180". Recovered 275' drilling fluid - no show. Sampler had 3000 cc slightly WC mud with no show of oil or gas. Pit chlorides 5500 ppm. Top and middle of sample recovery 8000 ppm. IHH 3055, 30" PF 79-98, 60" ISI 2264, 90" FF 138-217, 180" FSI 2403, FHH 2956.



Pkr set at 6388'

Perf'd 6408'-6422' and 6426'-6438', A/3000 gals swabbed load wtr and trace of oil - tight. F/10,000 gal 15% gelled acid & 10,000# sn (20-40 & 10-20). Swabbed wtr and trace of oil after recovering load.

CIBP at 6450'.

Perf'd 6456'-76', A/2000 gals 15% + 30 ball sealers. Swabbed to seat nipple - tight - recovered nothing but water.

4½" 11.6# K-55 LT at 6632 with 500 sx.

35 sx 7000'-7100'

70 sx 8100'-8300'