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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Mesa Petroleum Co.</p> <p>3. Address of Operator 904 Gihls Tower West, Midland, TX 79701</p> <p>4. Location of Well UNIT LETTER C 510' FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 17S RANGE 37E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Meyers</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Undesignated</p>	<p>11. Elevation (Show whether DF, RT, GR, etc.) 3769 GR 3782 RKB</p> <p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8½" hole to 8560' on 10-5-75. Drill stem tests and electric logs indicated that the Drinkard pay zone was non-productive. After verbal discussion with New Mexico Oil Commission on 10-6-75, cement plugs were spotted as follows:

70 sx from 8100'-8300'
35 sx from 7000'-7100'

Ran 4½" casing as follows:

2.18" Howco differential fill shoe
40.68' 4½" 11.6# K-55 LT&C (1 jt)
1.64' Howco differential fill shoe
6,590.59' 4½" 11.6# K-55 LT&C (159 jts)
6,634.59' set @ 6632' RKB.

Installed centralizer on mid shoe joint and top of joint #3, 5, 7, & 9. Cemented with 500 sx 50-50 Poz Class H, 2% gel, 8# salt, 0.75% CFR-2. PD @ 5:15 AM 10-7-75. Tested casing to 1500 psi - 30 min - OK on 10-10-75. Will attempt completion in Paddock 6408'-6476'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Huxton TITLE Division Engineer DATE October 16, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: