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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Meyers
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Mesa Petroleum Co.
3. Address of Operator 904 Gihls Tower West, Midland, TX 79701
4. Location of Well UNIT LETTER C, 510' FEET FROM THE North LINE AND 1980' FEET FROM THE West LINE, SECTION 3 TOWNSHIP 17S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3769 GR 3782 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER 13 3/8" & 9 5/8" <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole 9-6-75. Drilled to 358'. Ran 11 jts of 13 3/8" 48# H-40 ST&C casing (359.73') with guide shoe. Set @ 358' RKB. Cemented with 375 sx Class H with 2% cc. Had good returns. P.D. @ 5:00 AM 9-7-75. Cement did not circulate. Ran 1" tbg to 60'. Cement with 100 sx "C" neat. Started getting returns after pumping 70 sx. J.C. @ 8:00 AM 9-7-75. WOC 24 hrs - tested csg to 750 psi - 30 min - OK.

Drilled 12 1/4" hole to 4122' and ran 9 5/8" casing as follows:

837.22	(19 jts)	40#	S-80	LT&C	(bottom)
3,295.44	(80 jts)	36#	K-55	ST&C	
4,132.66	(99 jts)			set @	4144' RKB

Installed centralizer on mid shoe joint and top of joints #2 & 4. Guide shoe on bottom with insert float in top of first joints. Cemented with 400 sx Class "H" with 2% cc. PD @ 11:00 AM 9-14-75. WOC 18 hrs - tested casing to 1500 psi - 30" - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Hunter TITLE Division Engineer DATE October 16, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: