				`		
ND. OF LUPICS RECEIVED					. /	-
DISTRIBUTION	NEW MEXI	CO OIL CONSERVATI	ON COMMISS	ION	Form C-10)	/
SANTA FE	-				Hevised 1-1-	65
FILE					5A. Indicut	e Type of Lease
U.S.G.S.					STATE	
LAND OFFICE	-1				.5. State Off	6 Gus Leose No.
OPERATOR	-					
					mm	mmmm
APPLICATION F	OR PERMIT TO DRIL	DEEPEN OR PL	LIG BACK		1//////	
ia. Type of Work			.00 Brien	<u></u>	7. Unit Agre	rement flame
		· ·				
b. Type of Well DRILL X	DEEP	EN .	PLU	G BACK	8, Farm or L	ease Kame
OIL GAS WELL	0. HER	SINGLE ZONE	v	ZONE	Meyer	
2. Nume of Operator					9. Well No.	<u> </u>
Mesa Petroleum Co.					2	
3. Address of Operator						d Pool, or Wildcat
904 Gihls Tower We	st, Midland, Texas	5 79701				ignated Drinkar
4. Location of Well UNIT LETTER	C		Nort	h		
UNIT LETTER	LOCATED	JIU FEET FRO	M THE Nort	11LINE		
AND 1980' FEET FROM THE	West LINE OF SEC	c. 3 TWP. 1	75 RGE.	37E NMPM		
		ininininini	TIIIII	innin	12. County	,,,,),,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					Lea	
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	<i>+++++++++++++++++++++++++++++++++++++</i>	*******	tittittitti	<i>******</i> **	111111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
************	*******	11111111111	sed Depth	19A. Formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Fictory or C.T.
		875	0'	Drinka	rd	Rotary
1. Lievations (Show whether DF, KI, e	tc./ 21A. Kind & Status	s Plug. Bond 21B. Dril	ling Contractor	I	22. Approx.	Date Work will start -
3769. GR 3782 RKB	Blanket	Robin	son Bros.		· August	t 2 9 , 1975
23.	·					,
	PROPOSE	ED CASING AND CEMEN	T PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	350	375	Circ.
12 1/4	9 5/8	36	4200	400	3000
8 3/4	7 or 4 1/2	23 or 11.6	8750	sufficient to	

Surface hole will be drilled to 350' without BOP's Thereafter, 12" API 3000 psi WP preventers will be utilized to total depth. No pressure problems have been encountered while drilling offset field wells. Mud program will consist of water to 7900' with mud from 7900' to total depth.

> AREFOYAL VALID FOR STORYS UNLESS DRILLING COMMENCED,

EXPIRES Dec.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU TIVE ZONE. GIVE BLOWDUT PREVENTER PROGRAM, IF ANY.

NEW (ICO OIL CONSERVATION COMMISSION

	NEW WELL L	(ICO OIL CONSER	AGE DEDIC	ATION PLA	RECE	Form C-102 Supersedes C-12 Elfective 1-1-65		
		Lease	from the outer boundaries of the Section			AUG 2 9 1975 2		
nor etter sertir	3 17	p Pange		ieunty Lea				
	trom the North	ine and 19	8 0 te	et imm the	West	line		
3769.4	Producing Formation Drinkard	Port	Knowles			Deducted Accesses 81.07 Access		
 2 If more than or interest and row 3 If more than one dated by communicated by communicated	ne lease is dedicate alty) eliease of different nitization, unitizatio list the owners of seary)	ownership is dedicated on, force-pooling, etc? "yes!" type of consolic and tract descriptions w	each and id to the well dation which have a	entify the ov , have the in <u>Unitizat</u> actually been	enership t terests of ion	hereof (both as to working all owners been consoli- ated. (Use reverse side of		
No allowable wi forced-pooling, c sion.	is be assigned to the Rotherwise for until	well until all interests a non-standard unit, eli	have been iminating su	consolidated ch interests,	l (by com has been	munitization, unitization, approved by the Commis- CERTIFICATION		
Mesa 	Mesa, set al	Mesa,	et al		tained he best of m	certify that the information con- rein is true and complete to the y knowledge and belief. Mael P. Houston		
Meyers Waldron, et		Sta	te		Ecsitor Divisio Indery Mesa H	1 P. Houston on Engineer Petroleum Co. 29, 1975		
Mesa, et	al 	Tex. Int.	Pet. Con	тр.	showit on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision and that the same and correct to the best of my sand belief		
Hunter, et	al	By	ers		Registered	ugust 28, 1025		

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