

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5d. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5303	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Form of Lease Name Union State
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Willact Lanica (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3998' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 5, 1982 a workover was started in order to test additional zones in the well. A CIBP was set @ 13,540' w/12' of cement on top. PBTD is now 13,528'. The Morrow was perforated from 13,374'-90' w/3 shots per foot using a Vann system. The packer was set @ 13,302' on 2 7/8" tbg. A 4-pt was run on 5/17/82 and the CACF was 1,403 MCFPD. The well was put on line @ 720 MCFPD on a 15/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Guley TITLE Production Engineer DATE 5/20/82

APPROVED BY JERRY SEXTON TITLE DATE MAY 24 1982
CONDITIONS OF APPROVAL

RECEIVED

MAY 21 1982

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MAILS OFFICE