

COOBBINA OIL CORPORATION
 Union State #1
 Drill Stem Tests (cont.)

DST #5 13,435'-13,450' Mid Horrew Sand

15" PF	No blow	1346-1346 psi
60" ISIP		2075 psi
15" Flow	No blow	1246-1346 psi
60" FSIP		1783 psi
ISFHyd		8085 psi
BHT		140 F

Rec.: 2000 WBS + 20' DM.

DST #6 Std taking wt approx 3 std off bottom. Pkr failed immediately. Rec 1 jt distillate, 360' GCM.

DST #7 13,580'-13,656'

15" PF	5218-5383 psi	Strong blow WBS 10" GTS 15" max 800 psi 21,000 MCFPD
60" ISIP	6615 psi	
15" Flow	5300-5424 psi	Gas immediately. Max 1100 psi, 30,000 MCFPD, DTS 3"
120" FSIP	6615 psi	
ISFHyd	7701-7475 psi	

Rec.: 735' dist, 49 deg @ 60 + 550' salty wtr, cl
 30,000 ppm.