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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. K-5303</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Coquina Oil Corporation</p> <p>3. Address of Operator P. O. Drawer 2960, Midland, TX 79701</p> <p>4. Location of Well UNIT LETTER K, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 34-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Union State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat La Rica</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3998' GR</p>	<p>12. County Lea</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>Completion <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1.103.

Drilled ahead to TD of 13,764'. December 20, ran 13,764' of 5 1/2" 23# N-80 8rd casing in a 7 7/8" hole. Cemented casing w/300 sxs Class C w/4% D-8 + 2 sacks KCl. Displaced plug w/313 BFW. Plug down @ 4:00 PM, 12-20-75. 12-22-75, PBD 13,690'. 12-30-75, logged. Ran 2 7/8" 8rd N-80 tubing, landed @ 13,564'. Set packer - prep to perf. Perf from 13,614' to 13,664' w/2 JSPF. 1-3-76, ran CAOF. Currently WO gas contract.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u>C. Alan Bump</u></p>	<p>TITLE <u>Engineer Assistant</u></p>	<p>DATE <u>1-7-76</u></p>
<p>APPROVED BY _____</p>	<p>TITLE _____</p>	<p>DATE _____</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		