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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

54. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-5303	

14. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
6. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name
Union State
9. Well No.
1

2. Name of Operator
Coquina Oil Corporation
3. Address of Operator
P. O. Dreawer 2960, Midland, TX 79701
4. Location of Well

10. Field and Pool, or Wildcat
La Rica

UNIT LETTER K	LOCATED 1650 FEET FROM THE South	LINE AND 1650 FEET FROM
THE West	LINE OF SEC. 3	TWP. 19-S RGE. 34-E NMPM

12. County
Lea

13. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-21-75	12-17-75	1-3-76	3998'	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,764'	13,690'	--	→	0-TD	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
13,614'-13,664' Morrow	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Acoustic Velocity	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	420'	17 1/2"	800 Lite wt 150 Class C	--
8 5/8"	32#	5002'	12 1/2"	450 Lite wt	--
5 1/2"	23#	13764'	7 7/8"	800 Class C	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	13,564'	13,564'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
13,614'-13,664' 2/JSPF - .41 Diameter	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-3-76		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	XXX- Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-3-76	1	16/64"	→	cond 9.28	138.54	--	14929
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3918	Packer	→	222.7	26783		57°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Deviation Survey, logs, DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Alan Bump</u>	TITLE <u>Engineer Assistant</u>	DATE <u>1-7-76</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1840</u>	T. Canyon <u>12,253</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12,335'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12,541</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4,700'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5,285'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>6,080'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8,055'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,964'</u>	T. 1st BS Sd <u>9,440'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd BS Sd <u>9,947'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow LS <u>12,950'</u>	T. Penn. "A" _____	T. _____
	Morrow Clas <u>13,250'</u>		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1840	1840	Caliche, Gravel, sand, LS				
1840	3940	2100	Anhy, Evaporites, Red beds				
3940	5355	1415	Sand, red beds, dolo, anhy				
5355	5972	617	Dolomite				
5972	7070	1098	Sand, dolomite				
7070	8055	985	Sand, shale				
8055	9440	1385	Lime, shale				
9440	9947	507	Sand, lime, shale				
9947	10040	93	Sand, shale				
10040	11330	1290	Lime, shale, sand				
11330	11410	80	Chert, lime, shale				
11410	12335	925	Shale, lime, chert				
12335	12541	206	Lime, shale				
12541	12950	409	Shale, sand, lime, chert				
12950	13250	300	Lime, chert, shale				
13250	13764	514	Sand, shale				