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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K 5303	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Union-State	
2. Name of Operator Coquina Oil Corporation		9. Well No. 1	
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79701		10. Field and Pool, or Wildcat La Rica	
4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE S LINE AND 1650 FEET FROM THE W LINE OF SEC. 3 TWP. 19S RGE. 34E NMPM		12. County Lea	
19. Proposed Depth 13,700		19A. Formation Morrow	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) G.L. 4,000 (Est.)	21A. Kind & Status Plug. Bond Statewide on file	21B. Drilling Contractor Warton Drilling Co.	22. Approx. Date Work will start Rotary

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	12 3/4	38#	420	500	Surface
11	8 5/8	24 & 32#	5400	500	4200
7 5/8	4 1/2" or 5 1/2"	Various	13700	500	10000'

DRILLING PROGRAM: Drill a 17 1/2" hole to 420' and cement 12 3/4" casing to surface. Drill a 11" hole to approximately 5400'. Run and cement 8 5/8" casing. WOC. NU BOP and test. Drill a 7 7/8" hole to total depth.

BLOWOUT PREVENTERS: Will be installed on 12 3/4" casing to 5400'. Type 12" 900 series Type "B" with drill pipe 4 1/2" rams and blind rams. On the 8 5/8" intermediate casing Type F 10" 1500 series, drill pipe and blind rams will be installed plus a 10" 1500 series Hydril with be installed and maintained in good working order until total depth is reached.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES DEC. 15, 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. T. Berry Title Superintendent Date September 10, 1975

(This space for State Use)

APPROVED BY John W. Remyan TITLE Superintendent DATE SEP 15 1975

CONDITIONS OF APPROVAL, IF ANY: