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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Exxon State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry
2. Name of Operator DAVID FASKEN
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER H, 1958 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 17-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-15-75 thru 9-19-75 Built surface location, moved in and rigged up rotary tools.
- 9-19-75 Spudded 17½" hole @ 12 noon, MDT, 9-19-75. Drilled to 400' w/fresh water, set 405' of 13-3/8" O.D., 48#/ft. casing @ 400', cemented w/400 sxs. Class "C" w/2% CaCl. Circulated excess of 30 bbls. good cement. Nippled up B.O.P. WOC 15 hrs. and pressure tested 13-3/8" to 1000 psi with rig pump for ½ hour - held OK.
- 9-20-75 thru 10-3-75 Drilled 12¼" hole to 5150' w/brine water & set 5179' 8-5/8", 24# & 32#/ft. casing at 5152' w/750 sxs. Class "C" w/2% CaCl. Top cement behind 8-5/8" casing at 3350' by temperature survey. Nippled up BOP, WOC 15 hrs. & tested 8-5/8" casing & BOP to 2000 psi with rig pump for ½ hour - held OK.
- 10-4-75 thru 10-13-75 Drilled 7-7/8" hole to 8750' w/fresh water, mudded up at 8350' with low solids type mud, viscosity 36, water loss 10 cc, filter cake 1/32.

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

P. Michael Claiborne

SIGNED <u>P. Michael Claiborne</u>	TITLE <u>Agent</u>	DATE <u>10-28-75</u>
APPROVED BY <u>R.G.</u>	TITLE <u></u>	DATE <u>10-28-75</u>
CONDITIONS OF APPROVAL, IF ANY:		

Form C-103 Attachment

DAVID FASKEN - Exxon State No. 1

10-13-75 Ran open hole logs, FDC-CNL-GR & Dual Induction, from T.D. to 5150'.

10-14-75 Set cement plugs as follows:

PLUG # 1	8450'-8250'	100	sxs. Class "C"	(T/Abo)
PLUG # 2	6150'-6050'	50	sxs. Class "C"	(T/Glorietta)
PLUG # 3	5250'-5050'	100	sxs. Class "C"	(Base 8-5/8" casing)
* PLUG # 4	3150'-2850'	200	sxs. Class "C"	(T/8-5/8" Stub & B/Salt)
PLUG # 5	2150'-2050'	100	sxs. Class "C"	(T/Salt)
PLUG # 6	450'-350'	100	sxs. Class "C"	(Base 13-3/8" casing)
PLUG # 7	25'-0'	<u>10</u>	sxs. Class "C"	Surface

Total cement used to P&A-660 sxs. Class "C"

*Cut 8-5/8" casing @ 3098' & recovered 3087' 8-5/8" 24 & 32#/ft. casing.

10-16-75 Welded on dry hole marker, waiting on reserve pit to dry up to complete abandonment operations.