NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION		Supersedes Old		
SANTA FE	NEW MEXI	CO OIL CONSERVATION COMM	C-102 and C-103 Effective 1-1-65	
FILE				
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR				5. State Oil & Gas Lease No.
SUN (DO NCT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND R PROPOSALS TO DRILL OR TO D CATION FOR PERMIT -" (FORM	EPORTS ON WELLS	RESERVOIR.	
••				7. Unit Agreement Name
OIL GAS GAS WELL	OTHER- Dry			
2. Name of Operator				8. Farm or Lease Name
DAVID FASKEN				Exxon State
3. Address of Operator				9, Well No.
608 First National	Bank Building M	idland, Texas 79701		
4. Location of Well		iuland, lexas 79701		1
Н	1958	North	770	10. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM TH	North LINE AND	550 FEET FROM	Undesignated
THE <u>East</u> LINE, SE	CTION TOWN	SHIP 17-S RANGE	36-ENMPM.	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15 Elevation	(Show whether DF, RT, GR, etc.)		<u> </u>
		(Show whether DF, RT, GR, etc.) 3883.2 G.L.		12. County
	1111118			Lea
Chec NOTICE OF	k Appropriate Box To INTENTION TO:	Indicate Nature of Notice	, Report or Otl SUBSEQUENT	her Data F REPORT OF:
[]			A	
PERFORM REMEDIAL WORK	PLUG AND	ABANDON XX REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING	OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING				
	CHANGE F	LANS CASING TEST AND CE	MENT JOB	L
	CHANGE P			
OTHER		OTHER		
 Describe Proposed or Completed work) SEE RULE 1103. 	Operations (Clearly state a)	OTHER	nt dates, including	estimated date of starting any proposed
7. Describe Proposed or Completed wark) SEE RULE 1103. Proposed cement plu October 13, 1975:	Operations (Clearly state al	OTHER	nt dates, including	estimated date of starting any proposed
7. Describe Proposed or Completed work) SEE RULE 1103. Proposed cement plu October 13, 1975: PLUG #	Operations (Clearly state al ugs discussed wit 1 8450'-8250'	DTHER other l pertinent details, and give pertine. h Mr. Runyan in teleph 100 sxs. Class "C"	nt dates, including hone convers T/Abo	estimated date of starting any proposed
7. Describe Proposed or Completed work) SEE RULE 1103. Proposed cement plu October 13, 1975:	Operations (Clearly state al ugs discussed wit 1 8450'-8250'	DTHER	nt dates, including	estimated date of starting any proposed
7. Describe Proposed or Completed work) SEE RULE 1103. Proposed cement plu October 13, 1975: PLUG # PLUG #	Operations (Clearly state al ugs discussed wit 1 8450'-8250' 2 6150'-6050'	DTHER other l pertinent details, and give pertine. h Mr. Runyan in teleph 100 sxs. Class "C" 50 sxs. Class "C"	nt dates, including hone convers T/Abo T/Gloriett	estimated date of starting any proposed Sation on Monday,
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NO. OF COPIES ECEIVE	D										n C-105 Ised 1-	
DISTRIBUTION									6			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION										
FILE		WELL	WELL COMPLETION OR RECOMPLETION REPORT AND LOG							•		
U.3.G.S.										5. State	Oil &	Gas Lease No.
LAND OFFICE									•			
OPERATOR										M	Π	
IG. TYPE OF WELL		·								7. Unit	Agreen	tent Name
		WELL	GAS	DRY	xx	OTHER						
b. TYPE OF COMPLET												ise Name
NEW WOR			PLUG BACK	DIFF. RESVA.		OTHER						State
2. Names of Operator DAVID FA	SKEN									9. Weil	No. 1	
3, Address of Operator			······································							10. Fie	Id and I	Pool, or Wildcat
608 Firs	t Natior	nal Bar	nk Bldg.,	Midland	l, Texa	ıs 79	9701			Un	desig	gnated
4. Location of Well										())	M	
UNIT LETTER <u>H</u>	LOCATED	1958	S FEET FRO	ом тие <u>N</u>	lorth .	INE AND	33	0 FEET	FROM	III	III	
						(III)	HHX	IIIII	$\overline{(1)}$	12. Cou		
THE East LINE OF S	sec. 4	TWP.	17-S RGE.	36-Е _N		7111.	11117	11111	()))	Le		
15. Date Spudded 9-19-75	16. Date T. 10-13				to Prod.)	18. E		(DF, RKB 2' G.L.		?, etc.)	19. El	ev. Cashinghead P&A
22. Total Depth	1	Flug Bac		22. If Mu	litinia Con			Intervals				
8750'	-(-	K 1.D.	Many	, · · · ·	арі., но ІО	w 23.	Drilled By	+ notary	3750'		Cable Tools
24. Producing Interval(s), of this cor	npletion	Top, Bottom, I	Name				>	i			Was Directional
None												Made
None												No
26 Turo Electric and O	that Loga P							<u></u>			7	W-II Co- A
26. Type Electric and O CNL-FDC-GR			 0D							2	7. Was	Well Cored
25. Type Electric and O CNL-FDC-GR,			on							2	7, Was	Well Cored NO
				NG RECORD	(Report al	l strings	s set in we	əll)		2	7. Was	
ČNL-FDC-GR,	Dual In				(Report al HOLE SI			H) CEMENTIN	IG RECO		27. Was	No
CNL-FDC-GR, 22. CASING SIZE	Dual II	nductio	CASIN DEPTH S	SET	HOLE SI			CEMENTIN		RD		NO AMOUNT PUI
CNL-FDC-GR, 22. CASING SIZE 13-3/8"	Dual II weight 48#	LB./FT.	CASIN DEPTH S 400	SET	HOLE SI		400 s	CEMENTIN XS. Cla	ass "C	RD 2" (C	irc)	No AMOUNT PUI None
CNL-FDC-GR, 22. CASING SIZE	Dual II weight 48#	nductio	CASIN DEPTH S 400	SET	HOLE SI		400 s 750 s	cementin xs. Cla xs. Cla	ass "C ass "C	RD 211 (C 211 -	irc)	NO AMOUNT PUI
CNL-FDC-GR, 22. CASING SIZE 13-3/8"	Dual II weight 48#	LB./FT.	CASIN DEPTH S 400	SET	HOLE SI		400 s 750 s	CEMENTIN XS. Cla	ass "C ass "C	RD 211 (C 211 -	irc)	No AMOUNT PUI None
CNL-FDC-GR, 22. CASING SIZE 13-3/8" 8-5/8"	Dual II weight 48#	hductio LB./FT. & 32#	CASIN DEPTH S 400 5152	SET	HOLE SI		400 s 750 s of ce	cementin xs. Cla xs. Cla	ass "(ass "(3350'	RD 2" (C 2" -	irc) Top	NO AMOUNT PUT None 3087'
CNL-FDC-GR, 22. CASING SIZE 13-3/8"	Dual II weight 48#	hductio LB./FT. & 32#	CASIN DEPTH S 400	SET	HOLE SI		400 s 750 s	cementin xs. Cla xs. Cla	ass "(ass "(3350'	RD 211 (C 211 -	irc) Top	NO AMOUNT PUT None 3087'
CNL-FDC-GR, 22. CASING SIZE 13-3/8" 8-5/8"	Dual II weight 48#	LB./FT. & 32# LINER	CASIN DEPTH S 400 5152 RECORD	SET	HOLE SI 17 ¹ 2 ¹¹ 12 ¹ 4 ¹¹		400 s 750 s of ce	cementin xs. Cla xs. Cla	ass "C ass "C 3350' TL	RD 2" (C 2" -	irc) Top RECOR	NO AMOUNT PUT None 3087'
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23.	Dual In weight 48# 24#	LB./FT. & 32# LINER	CASIN DEPTH S 400 5152 RECORD	SET	HOLE SI 17 ¹ 2 ¹¹ 12 ¹ 4 ¹¹	ZE	400 s 750 s of ce	cementin xs. Cla xs. Cla ment @	ass "C ass "C 3350' TL	RD <u>C''</u> (C <u>C''</u> -	irc) Top RECOR	No AMOUNT PUT None 3087'
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None	Dual II weight 48# 24# TOP	LB./FT. & 32# LINER	CASIN DEPTHS 400 5152 RECORD BOTTOM S	SET	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " NT S	ZE	400 s 750 s of ce	CEMENTIN xs. Cla xs. Cla ment @	ASS "(ASS "(3350' TL DEP	RD C'' (C C'' - JBING I	irc) Top RECOR	NO AMOUNT PUI NONE 3087'
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CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production	Dual In weight 48# 24# TOP	LB./FT. & 32# LINER e and num	CASIN DEPTHS 400 5152 RECORD BOTTOM S ber)	SET	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " NT S 32. 32. RODUCTI pumping -	CREEN	400 s 750 s of ce 3c. ACID, SH INTERVA None	CEMENTIN xs. Cla xs. Cla ment @ size OT, FRAC	ASS "(ASS "(3350' TL DEP TURE, C AMOUI	RD CII (C CII - CII	irc) Top RECOR T SQUE Status (NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production N.A.	Dual II	LB./FT. & 32# LINER e and num	CASIN DEPTH S 400 5152 RECORD BOTTOM S ber)	SET	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " NT S 32. 32. RODUCTI pumping -	CREEN DEPTH ON Size an	400 s 750 s of ce 3c. ACID, SH INTERVA None	CEMENTIN xs. Cla xs. Cla ment @ size OT, FRAC	ASS "(ASS "(3350' TL DEP TURE, C AMOUI	RD CII (C CII - DBING I PTH SE CEMENT NT AND Well S	irc) Top RECOR T SQUE Status (NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE Prod. or Shut-in)
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production N.A.	Dual II	LB./FT. & 32# LINER e and num. Production ed	CASIN DEPTH S 400 5152 RECORD BOTTOM S ber)	SET	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " NT S 32. 32. RODUCTI pumping -	CREEN DEPTH ON Size an	400 s 750 s of ce 3c. ACID, SH INTERVA None	CEMENTIN xs. Cla xs. Cla ment @ size OT, FRAC	ASS "(ASS "(3350 ' TL DEP TURE, C AMOUI	RD CII (C CII - DBING I PTH SE CEMENT NT AND Well S	irc) Top RECOR T Status (NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE Prod. or Shut-in)
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production N.A. Date of Test Flow Tubing Press.	Dual In WEIGHT 48# 24# TOP ToP Therval, size F Hours Teste Casing Pre	LB./FT. § 32# LINER e and num Production ed () ssure 1	CASIN DEPTH S 400 5152 RECORD BOTTOM S ber) Method (Flowin Choke Size Calculated 24- Hour Rate	SET	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " NT S 32. 32. RODUCTI pumping -	CREEN DEPTH ON Size an	400 s 750 s of ce 3c. ACID, SH INTERVA None	CEMENTIN XS. Cla XS. Cla ment @ SIZE OT, FRAC OT, FRAC NL np) - MCF	ASS "(ASS "(ASS "(ASS "(ASS '') TURE, C AMOUI URE, C AMOUI - Bbl.	RD CII (C CII - DBING I PTH SE CEMENT NT AND Well S Well S - Bbl.	irc) Top RECOR T Status (NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE Prod. or Shut-in) Cas - Oil Ratio
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production N.A. Date of Test	Dual In WEIGHT 48# 24# TOP ToP Therval, size F Hours Teste Casing Pre	LB./FT. § 32# LINER e and num Production ed () ssure 1	CASIN DEPTH S 400 5152 RECORD BOTTOM S ber) Method (Flowin Choke Size Calculated 24- Hour Rate	SET	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " NT S 32. 32. RODUCTI pumping -	CREEN DEPTH ON Size an	400 s 750 s of ce 3c. ACID, SH INTERVA None	CEMENTIN XS. Cla XS. Cla ment @ SIZE OT, FRAC OT, FRAC NL np) - MCF	ASS "(ASS "(ASS "(ASS "(ASS '') TURE, C AMOUI URE, C AMOUI - Bbl.	RD CII (C CII - DBING I PTH SE CEMENT NT AND Well S	irc) Top RECOR T Status (NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE Prod. or Shut-in) Cas - Oil Ratio
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production N.A. Date of Test Flow Tubing Press. 34. Disposition of Gas (N.A.	Dual II WEIGHT 48# 24# TOP ToP Therval, size Interval, size Casing Pre Sold, used for	LB./FT. § 32# LINER e and num Production ed () ssure 1	CASIN DEPTH S 400 5152 RECORD BOTTOM S ber) Method (Flowin Choke Size Calculated 24- Hour Rate	SET	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " NT S 32. 32. RODUCTI pumping -	CREEN DEPTH ON Size an	400 s 750 s of ce 3c. ACID, SH INTERVA None	CEMENTIN XS. Cla XS. Cla ment @ SIZE OT, FRAC OT, FRAC NL np) - MCF	ASS "(ASS "(ASS "(ASS "(ASS '') TURE, C AMOUI URE, C AMOUI - Bbl.	RD CII (C CII - DBING I PTH SE CEMENT NT AND Well S Well S - Bbl.	irc) Top RECOR T Status (NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE Prod. or Shut-in) Cas - Oil Ratio
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production N.A. Date of Test Flow Tubing Press. 34. Disposition of Ges (Dual II WEIGHT 48# 24# TOP ToP Therval, size Interval, size Casing Pre Sold, used for	LB./FT. § 32# LINER e and num Production ed () ssure 1	CASIN DEPTH S 400 5152 RECORD BOTTOM S ber) Method (Flowin Choke Size Calculated 24- Hour Rate	SET	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " NT S 32. 32. RODUCTI pumping -	CREEN DEPTH ON Size an	400 s 750 s of ce 3c. ACID, SH INTERVA None	CEMENTIN XS. Cla XS. Cla ment @ SIZE OT, FRAC OT, FRAC NL np) - MCF	ASS "(ASS "(ASS "(ASS "(ASS '') TURE, C AMOUI URE, C AMOUI - Bbl.	RD CII (C CII - DBING I PTH SE CEMENT NT AND Well S Well S - Bbl.	irc) Top RECOR T Status (NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE Prod. or Shut-in) Cas - Oil Ratio
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production N.A. Date of Test Flow Tubing Press. 34. Disposition of Ges (N.A. 35. List of Attachments Electric Lo	Dual II WEIGHT 48# 24# TOP TOP Interval, size Casing Pre Sold, used for Data Sold, used for Data Sold For Dat	LB./FT. & 32# LINER e and num. Production ed (ssure) r fuel, ve. viatio	CASIN DEPTH S 400 5152 RECORD BOTTOM S ber) Method (Flowin Choke Size Calculated 24- Hour Rate nted, etc.)	SET SET SACKS CEME SACKS CEME Prod'n. For Test Period Oil - Ebl.	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " INT S 32. 32. RODUCTI pumping - Cil -	CREEN DEPTH ON Size an Gas - N	400 s 750 s of ce 3c. ACID, SH INTERVA None Gas	CEMENTIN XS. Cla ment @ size OT, FRAC OT, FRAC	ASS "(ASS "(ASS "(ASS "(ASS '') DEP TURE, C AMOUI UDEP TURE, C AMOUI	RD 211 (C 211 – JBING I PTH SE CEMENT NT AND Well S Well S Wittees	irc) Top RECOR T SQUE Status (Oil Ga	NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE Prod. or Shut-in) Cas - Oil Ratio
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production N.A. Date of Test Flow Tubing Press. 34. Disposition of Ges (N.A. 35. List of Attachments Electric Lo 35. I hereby certify that	Dual II WEIGHT 48# 24# TOP TOP Interval, size Casing Pre Sold, used for the informat	Aduction	CASIN DEPTH S 400 5152 RECORD BOTTOM S ber) Method (Flowin Choke Size Calculated 24- Hour Rate nted, etc.) n Survey on both sides	SET SET SACKS CEME SACKS CEME Prod'n. For Test Period Oil - Ebl.	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " INT S 32. 32. RODUCTI pumping - Cil -	CREEN DEPTH ON Size an Gas - N	400 s 750 s of ce 3c. ACID, SH INTERVA None Gas	CEMENTIN XS. Cla ment @ size OT, FRAC OT, FRAC	ASS "(ASS "(ASS "(ASS "(ASS '') DEP TURE, C AMOUI UDEP TURE, C AMOUI	RD 211 (C 211 – JBING I PTH SE CEMENT NT AND Well S Well S Wittees	irc) Top RECOR T SQUE Status (Oil Ga	NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE Prod. or Shut-in) Cas - Oil Ratio
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production N.A. Date of Test Flow Tubing Press. 34. Disposition of Ges (N.A. 35. List of Attachments Electric Lo 36. I hereby certify that	Dual II WEIGHT 48# 24# TOP TOP Interval, size (Interval, size) Casing Pre Sold, used for the informat Michael	LB./FT. & 32# LINER e and num production ed or fuel, ver viation ion shown Claib	CASIN DEPTH S 400 5152 RECORD BOTTOM S ber) Method (Flowin Choke Size Calculated 24- Hour Rate nted, etc.)	SET SET SACKS CEME SACKS CEME Prod'n. For Test Period Oil - Ebl.	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " INT S 32. 32. RODUCTI pumping - Cil -	CREEN DEPTH ON Size an Gas - N	400 s 750 s of ce 3c. ACID, SH INTERVA None Gas	CEMENTIN XS. Cla ment @ size OT, FRAC OT, FRAC	ASS "(ASS "(ASS "(ASS "(ASS '') DEP TURE, C AMOUI UDEP TURE, C AMOUI	RD 211 (C 211 – JBING I PTH SE CEMENT NT AND Well S Well S Wittees	irc) Top RECOR T SQUE Status (Oil Ga	NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE Prod. or Shut-in) Cas - Oil Ratio
CNL-FDC-GR, 22. CASING SIZE 13-3/8'' 8-5/8'' 23. SIZE None 31. Perforation Record (None 33. Date First Production N.A. Date of Test Flow Tubing Press. 34. Disposition of Ges (N.A. 35. List of Attachments Electric Lo 36. I hereby certify that P.	Dual II WEIGHT 48# 24# TOP TOP Interval, size Casing Pre Sold, used for the informat	LB./FT. & 32# LINER e and num production ed or fuel, ver viation ion shown Claib	CASIN DEPTH S 400 5152 RECORD BOTTOM S ber) Method (Flowin Choke Size Calculated 24- Hour Rate nted, etc.)	SET SET SACKS CEME SACKS CEME Prod'n. For Test Period Oil - Ebl.	HOLE SI 17 ¹ / ₂ " 12 ¹ / ₄ " INT S 32. 32. RODUCTI pumping - Oil - Sis true and	CREEN DEPTH ON Size an Gas - N	400 s 750 s of ce 3c. ACID, SH INTERVA None d type pur Gas	CEMENTIN XS. Cla ment @ size OT, FRAC OT, FRAC	ASS "(ASS "(ASS "(ASS "(ASS '') DEP TURE, C AMOUI UDEP TURE, C AMOUI	RD 211 (C 211 – JBING I PTH SE CEMENT NT AND Well S Well S Wittees	irc) Top RECOR T SQUE Constant Status (Constant Status (Constant	NO AMOUNT PUI NONE 3087' D PACKER S EZE, ETC. MATERIAL USE Prod. or Shut-in) Cas - Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestem New Mexico

т.	Anhy	_ Т.	Canyon	Т.	Ojo Alamo	т.	Penn. "B"
т.	Salt 2120*	<u> </u>	Strawn	Т.	Kirtland-Fruitland	. T.	Penn. "C"
В.	Salt 2970'	_ T.	Atoka	Т.	Pictured Cliffs	. Т.	Penn. "D"
Т.	Yates	_ T.	Miss	. T .	Cliff House	т.	Leadville
Т.	7 Rivers	_ T.	Devonian	T .	Menefee	т	Madison
т.	Queen 4017 '	- T.	Silurian	. T.	Point Lookout	т.	Elbert
T.	Grayburg	_ T.	Montoya	. T.	Mancos	т.	McCracken
Т.	San Andres	_ T.	Simpson	. т.	Gallup	т	Ignacio Otzte
т.	Glorieta <u>6134'</u>	. Т.	McKee	. Bas	se Greenhorn	т.	Granite
Т.	Paddock	- T.	Ellenburger	Т.	Dakota	Т.	
T.	Blinebry	_ т.	Gr. Wash	Т.	Morrison	т.	
Τ.	Tubb //28	. Т.	Granite	Т.	Todilto	Т.	
Т.	Drinkard 8026'	. Т.	Delaware Sand	Т.	Entrada	Т.	
Т.	Аво8432'	. T.	Bone Springs	. Т.	Wingate	Т.	
Т.	Wolfcamp	- Т.	Abo Reef 8454'	Т.	Chinle	Т.	
Т	Cisco (Bough C)	. T .		Т.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-0-	1745	1750	Surface, Red Bed				
1745	2120	375	Anhydrite				
2120	2970	850	Salt				
29 70	4526	1556	Anhydrite & Lime				
4526	4655	129	Lime				
4655	5110	455	Lime & Shale				
5110	8750	3640	Lime & Dolomite & Shale		2		
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DAVID FASKEN

EXXON STATE NO. 1

Section 4, T-17-S, R-36-E

Lea Co., New Mexico

DEPTH (feet)	DEVIATION (degrees)
900	1/2
1410	3/4
1604	3/4
2048	1/2
2535	3/4
3034	1/2
3227	1/2
3704	1-1/4
4078	2
4345	1-1/2
4584	1-1/2
5150	2-1/4
5241	1-3/4
6135	1-1/2
6637	1-1/4
7164	1
7663	1-1/4
7789	3/4
8289	3/4
8750	1

P. Michael Claiborne, Agent

Subscribed and sworn to before me this 21st day of October, 1975. Notary Public in and for Midland County, Texas.

Touton Hill Notary b 172 4.7 (...

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