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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Exxon State	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry
2. Name of Operator DAVID FASKEN
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER H, 1958 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 17-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3883.2 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed cement plugs discussed with Mr. Runyan in telephone conversation on Monday, October 13, 1975:

PLUG # 1	8450'-8250'	100 sxs. Class "C"	T/Abo
PLUG # 2	6150'-6050'	50 sxs. Class "C"	T/Glorietta
PLUG # 3	5250'-5050'	100 sxs. Class "C"	B/8-5/8" casing shoe
PLUG # 4	3150'-2850'	200 sxs. Class "C"	T/8-5/8" casing stub, B/salt
PLUG # 5	2150'-2050'	100 sxs. Class "C"	T/salt
PLUG # 6	450'-350'	100 sxs. Class "C"	B/13-3/8" casing shoe
PLUG # 7	25'-0'	10 sxs. Class "C"	Surface
		660 sxs. Class "C"	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	P. Michael Claiborne	TITLE	Agent	DATE	10-21-75
APPROVED BY	Jerry Selter	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1G. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Exxon State	
2. Name of Operator DAVID FASKEN		9. Well No. 1	
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well: UNIT LETTER H LOCATED 1958 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 4 TWP. 17-S RGE. 36-E NMPM		12. County Lea	
15. Date Spudded 9-19-75	16. Date T.D. Reached 10-13-75	17. Date Compl. (Ready to Prod.) P&A 10-16-75	18. Elevations (DF, RKB, RT, GR, etc.) 3883.2' G.L.
19. Elev. Casinghead P&A	20. Total Depth 8750'		
21. Plug Back T.D. -0-	22. If Multiple Compl., How Many No	23. Intervals Drilled By 0	23. Rotary Tools 8750'
24. Producing Interval(s), of this completion — Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL-FDC-GR, Dual Induction			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17 1/2"	400 sxs. Class "C" (circ)	None
8-5/8"	24# & 32#	5152'	12 1/4"	750 sxs. Class "C" - Top	3087'
				of cement @ 3350'	

23. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
Date First Production N.A.		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) N.A.	Test Witnessed By
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35. List of Attachments Electric Logs & Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

P. Michael Claiborne

SIGNED *P. Michael Claiborne* TITLE Agent DATE 10-21-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Abo Reef 8454'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1745	1750	Surface, Red Bed				
1745	2120	375	Anhydrite				
2120	2970	850	Salt				
2970	4526	1556	Anhydrite & Lime				
4526	4655	129	Lime				
4655	5110	455	Lime & Shale				
5110	8750	3640	Lime & Dolomite & Shale				

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SALT LAKE CITY, UTAH


DAVID FASKEN

EXXON STATE NO. 1

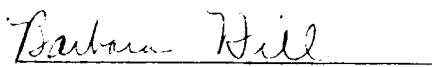
Section 4, T-17-S, R-36-E

Lea Co., New Mexico

<u>DEPTH (feet)</u>	<u>DEVIATION (degrees)</u>
900	1/2
1410	3/4
1604	3/4
2048	1/2
2535	3/4
3034	1/2
3227	1/2
3704	1-1/4
4078	2
4345	1-1/2
4584	1-1/2
5150	2-1/4
5241	1-3/4
6135	1-1/2
6637	1-1/4
7164	1
7663	1-1/4
7789	3/4
8289	3/4
8750	1


P. Michael Claiborne, Agent

Subscribed and sworn to before me this 21st day of October, 1975.
Notary Public in and for Midland County, Texas.


Notary

HENRY ENGINEERING
807 FIRST NATIONAL BANK BLDG.