N.M. OIL COMS. COMMISSION P. BOX 1980 HOSES, NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED |
|-----------------------------|
| Budget Bureau No. 1004-0135 |
| Expires: March 31, 1993 |

| | LAND MANAGENER | Expires: March 31, 1993 |
|--|--|---|
| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS | | 5. Lease Designation and Serial No. |
| | | MM-086 |
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir | | 6. If Indian, Allottee or Tribe Name |
| Use "APPLICATION FO | DR PERMIT—" for such proposals | |
| SUBMI | T IN TRIPLICATE | 7. If Unit or CA. Agreement Designation |
| | TIN TRIPLICATE | |
| Type of Well X Oil Gas Other | | |
| 2 Name of Operator | | 8. Well Name and No. |
| Jerry W. Guy | | Government "3" 6 |
| 3. Address and Telephone No. | | 9. API Well No. |
| 420 W. St. Anne Place | | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | Lea (San Andres) |
| Sect. 25 T. 19 S. R 34 E. | | 11. County or Parish, State |
| 1800/THL 990/FEL Unit H | | Too Go was |
| | | Lea Co., WM |
| 12 CHECK APPROPRIATE BOX | (s) TO INDICATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF ACTION | | |
| X Notice of Intent | TIFE OF ACTION | |
| Notice of Intent | Abandonment | Change of Plans |
| Subsequent Report | Recompletion | New Construction |
| _ | Plugging Back Casing Repair | Non-Routine Fracturing |
| Final Abandonment Notice | Altering Casing | Water Shut-Off Conversion to Injection |
| | Other | Dispose Water |
| | | (Note: Report results of multiple completion on Well |
| 13. Describe Proposed or Completed Operations (Clearly state a | II Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)* | Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled. |
| Proposed P & A Pr | depute for all markers and zones pertinent to this work.)- | , |
| | | |
| 1. Set GIBP at 5835' and 2. Set GIBP at 4650' and | cap with 35' dement. | |
| | cap with 35' cement. | |
| | . U get. | |
| b. Attempt to recover E 1 | /211 agains 1 1000 a F/2 Stub | |
| 6. Set 100 ft. plug 50' i | n and hill out of charkens used | |
| 1. 3500 100 % 31d% 30. | below and 50' above 8 5/8" shoe | and II To attract |
| o. To an autrace aimi. | | |
| 9. Brect marker and clean | n location to BLM specifications | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| 14. I hereby certify that the foregoing is true and correct | | |
| 5-700 | | |
| Signed Colonia | Tide <u>λαent</u> | Date 10-24-94 |
| (This space for Federal or State office use) | n. | / , |
| Approved by | Title | Date |
| Conditions of approval, if any: See attack | hedi | , 7 |
| | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

№ 8 5/8 a 410 TOC @ 1950 PERF 4730-4746 == PERFS: 5886 TO 6056 5 1/2 a 6200 TD 6200

GUY, JERRY W
GOVERNMENT "E" # 6
UNIT: H SEC 25 T 19 S R 34 E
1800/FNL 990/FEL
TD: 6200
API NUMBER: 30-025-25123

TABULAR DATA

SURFACE CASING

SIZE: 8 5/8 SET AT: 410 HOLE SIZE: 11

CEMENTED WITH 300 SXS

TOC: SURFACE DETERMINED BY: CMNT CIRC TO SUR

PRODUCTION CASING
SIZE: 5 1/2 SET AT: 6200 HOLE SIZE: 7 7/8
CEMENTED WITH 800 SXS

TOC: 1950 DETERMINED BY: TEMP SURVEY

PRODUCING INTERVAL: SAN ANDRES

POOL: LEA; SAN ANDRES PERFS: 5886 TO 6056

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

- 1. <u>Approval:</u> Plugging operations shall commence within 90 days from the approval date of plugging procedure.
- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544; for wells in Lea County call (505) 393-3612.
- 3. <u>Blowout Preventers:</u> A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement:</u> Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

- 6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.