

Form 3160-5
(November 1987)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Triplicate*

Form approved

Budget Bureau No. 1004-0135

Expires August 31, 1988

5. LEASE DESIGNATION & SERIAL NO.
NM-086

6. IF INDIAN, ALLOTTEE OR TRIBE NO.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT -" for such proposals.

1. OIL GAS
WELL X WELL OTHER-

2. NAME OF OPERATOR
Mobil Producing TX & NM Inc.

3. Address of Operator
9 Greenway Plaza, Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.†
See also space 17 below.)
At Surface 1800 FNL & 990 FEL
66 mi 14

14. PERMIT NO.

13. ELEVATION (show whether DF, RT, SS, etc.)
GR-3761

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government E

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Lee (San Andres)

11. SEC., T., R., M., OR BLK., AND
SURVEY OR AREA

SEC. 25 T-19S R-34E

12. COUNTY OR PARISH 113. STATE
Lee New Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Temporary Abandonment
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion
Completions or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give locations and measured and true vertical depths for all markers or zones pertinent to this work.)†

Well was shut-in 9-9-83; uneconomical to produce.

Request authority to retain well as temporarily abandoned.

APPROVED FOR 12 MONTH PERIOD

ENDING 7-1-91

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Lewis

TITLE Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.

DATE 6-24-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 9-18-91

RECEIVED

JUN 27 9 30 AM '88

MINIMUM REQUIREMENTS FOR CASING INTEGRITY TESTING OF WELLS
ON FEDERAL LEASES IN THE CARLSBAD RESOURCE AREA

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled test. (For Eddy County call (505) 887-6544; for Lea County call (505) 393-3612)

NOTE: A BLM technician must be present to witness all casing integrity tests.

2. A retrievable bridge plug or packer shall be set a maximum of 50 feet above any open perforations.

3. All downhole production equipment (tubing, rods, etc.) must be removed from the casing if they are not isolated by a packer.

4. The casing must be filled with fluid and pressure tested to 500 psi. Furthermore, the casing must be capable of holding this pressure for at least 15 minutes with a 10% allowable leak-off (i.e., 450 psi).

5. Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment status provided that the operator submits a subsequent Sundry Notice requesting TA approval, and attaches a copy of the pressure test chart.

JUN 27 1991